

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT	
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Greater Monument Butte X-31-8-17		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT MONUMENT BUTTE		
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME GMBU (GRRV)		
6. NAME OF OPERATOR NEWFIELD PRODUCTION COMPANY				7. OPERATOR PHONE 435 646-4825		
8. ADDRESS OF OPERATOR Rt 3 Box 3630 , Myton, UT, 84052				9. OPERATOR E-MAIL mcrozier@newfield.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) UTU-020252A		11. MINERAL OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input checked="" type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee')				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input type="checkbox"/> DIRECTIONAL <input checked="" type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	687 FNL 1957 FWL	NENW	6	9.0 S	17.0 E	S
Top of Uppermost Producing Zone	142 FNL 1402 FWL	NENW	6	9.0 S	17.0 E	S
At Total Depth	103 FSL 1179 FWL	SWSW	31	8.0 S	17.0 E	S
21. COUNTY DUCHESE		22. DISTANCE TO NEAREST LEASE LINE (Feet) 103		23. NUMBER OF ACRES IN DRILLING UNIT 20		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1259		26. PROPOSED DEPTH MD: 6118 TVD: 6118		
27. ELEVATION - GROUND LEVEL 5304		28. BOND NUMBER WYB000493		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 437478		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input checked="" type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Mandie Crozier		TITLE Regulatory Tech		PHONE 435 646-4825		
SIGNATURE		DATE 01/13/2011		EMAIL mcrozier@newfield.com		
API NUMBER ASSIGNED 43013505870000		APPROVAL Permit Manager				

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	5.5	0	6118		
Pipe	Grade	Length	Weight			
	Grade J-55 LT&C	6118	15.5			

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	8.625	0	300		
Pipe	Grade	Length	Weight			
	Grade J-55 ST&C	300	24.0			

NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE X-31-8-17
AT SURFACE: NE/NW (LOT #3) SECTION 6, T9S, R17E
DUCHESNE COUNTY, UTAH

TEN POINT DRILLING PROGRAM

1. **GEOLOGIC SURFACE FORMATION:**

Uinta formation of Upper Eocene Age

2. **ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:**

Uinta	0' – 1520'
Green River	1520'
Wasatch	6155'
Proposed TD	6118'

3. **ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:**

Green River Formation (Oil) 1520' – 6155'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All water shows and water bearing geologic units shall be reported to the geologic and engineering staff of the Vernal Office prior to running the next string of casing or before plugging orders are requested. All water shows must be reported within one (1) business day after being encountered.

All usable (<10,000 PPM TDS) water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling will be recorded by depth and adequately protected. This information shall be reported to the Vernal Office.

Detected water flows shall be sampled, analyzed, and reported to the geologic & engineering staff of the Vernal Office. The office may request additional water samples for further analysis. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required.

The following information is requested for water shows and samples where applicable:

Location & Sampled Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO ₃) (mg/l)
Dissolved Bicarbonate (NaHCO ₃) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO ₄) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. **PROPOSED CASING PROGRAM**a. **Casing Design: Greater Monument Butte X-31-8-17**

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
Surface casing 8-5/8"	0'	300'	24.0	J-55	STC	2,950 17.53	1,370 14.35	244,000 33.89
Prod casing 5-1/2"	0'	6,118'	15.5	J-55	LTC	4,810 2.47	4,040 2.08	217,000 2.29

Assumptions:

- 1) Surface casing max anticipated surface press (MASP) = Frac gradient – gas gradient
- 2) Prod casing MASP (production mode) = Pore pressure – gas gradient
- 3) All collapse calculations assume fully evacuated casing w/ gas gradient
- 4) All tension calculations assume air weight

Frac gradient at surface casing shoe =	13.0 ppg
Pore pressure at surface casing shoe =	8.33 ppg
Pore pressure at prod casing shoe =	8.33 ppg
Gas gradient =	0.115 psi/ft

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

b. **Cementing Design: Greater Monument Butte X-31-8-17**

Job	Fill	Description	Sacks	OH Excess*	Weight (ppg)	Yield (ft ³ /sk)
			ft ³			
Surface casing	300'	Class G w/ 2% CaCl	138 161	30%	15.8	1.17
Prod casing Lead	4,118'	Prem Lite II w/ 10% gel + 3% KCl	285 928	30%	11.0	3.26
Prod casing Tail	2,000'	50/50 Poz w/ 2% gel + 3% KCl	363 451	30%	14.3	1.24

*Actual volume pumped will be 15% over the caliper log

- Compressive strength of lead cement: 1800 psi @ 24 hours, 2250 psi @ 72 hours
- Compressive strength of tail cement: 2500 psi @ 24 hours

Hole Sizes: A 12-1/4" hole will be drilled for the 8-5/8" surface casing. A 7-7/8" hole will be drilled for the 5-1/2" production casing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

5. **MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:**

The operator's minimum specifications for pressure control equipment are as follows:

An 8" Double Ram Hydraulic unit with a closing unit will be utilized. Function test of BOP's will be check daily.

Refer to **Exhibit C** for a diagram of BOP equipment that will be used on this well.

6. **TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:**

From surface to ± 350 feet will be drilled with an air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge less than 100 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the well bore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water is on stand by to be used as kill fluid, if necessary. From about ± 350 feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive. This additive will be identified in the APD and reviewed to determine if the reserve pit shall be lined. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 8.4 lbs/gal. If necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite

No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

Newfield Production will **visually** monitor pit levels and flow from the well during drilling operations.

7. **AUXILIARY SAFETY EQUIPMENT TO BE USED:**

Auxiliary safety equipment will be a Kelly Cock, bit float, and a TIW valve with drill pipe threads.

8. **TESTING, LOGGING AND CORING PROGRAMS:**

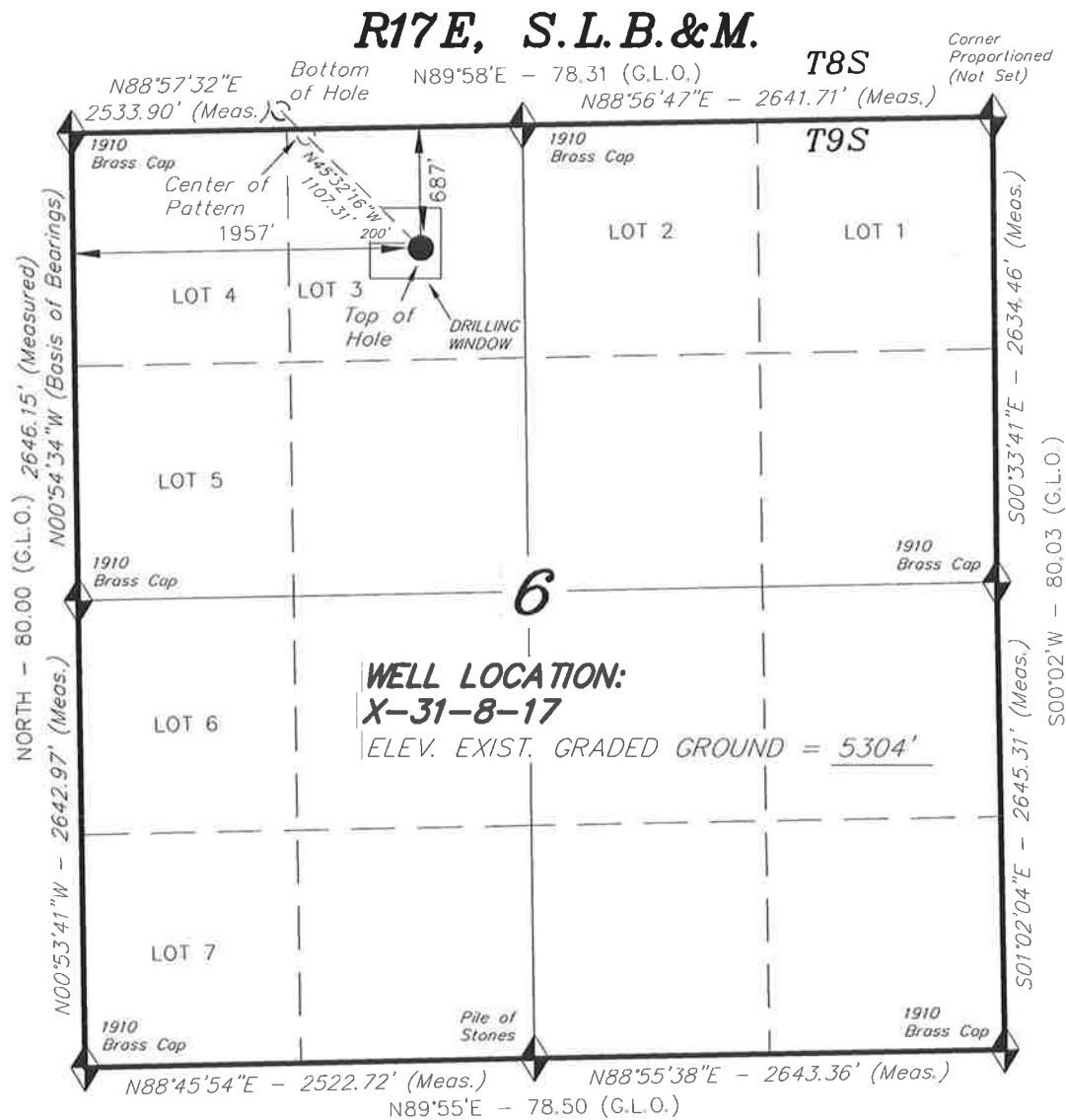
The logging program will consist of a Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 300' +/-, and a Compensated Neutron-Formation Density Log from TD to 3500' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. **ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:**

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous drilling in the area at this depth. Maximum anticipated bottomhole pressure will approximately equal total depth in feet multiplied by a 0.433 psi/foot gradient.

10. **ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:**

It is anticipated that the drilling operations will commence the second quarter of 2011, and take approximately seven (7) days from spud to rig release.



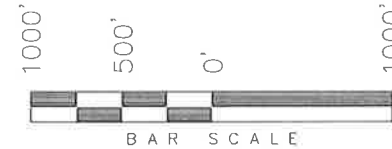
 = SECTION CORNERS LOCATED

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

X-31-8-17
(Surface Location) NAD 83
LATITUDE = 40° 03' 54.83"
LONGITUDE = 110° 03' 04.87"

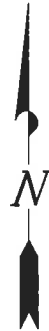
NEWFIELD EXPLORATION COMPANY

WELL LOCATION, X-31-8-17, LOCATED
AS SHOWN IN THE NE 1/4 NW 1/4
(LOT 3) OF SECTION 6, T9S, R17E,
S.L.B.&M. DUCHESNE COUNTY, UTAH.



Note:

1. The center of pattern footages are 40' FNL & 1320' FWL.



THIS IS TO CERTIFY THAT THE ABOVE DEED WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART
REGISTERED LAND SURVEYOR
REGISTRATION No. 000332
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
07-14-10

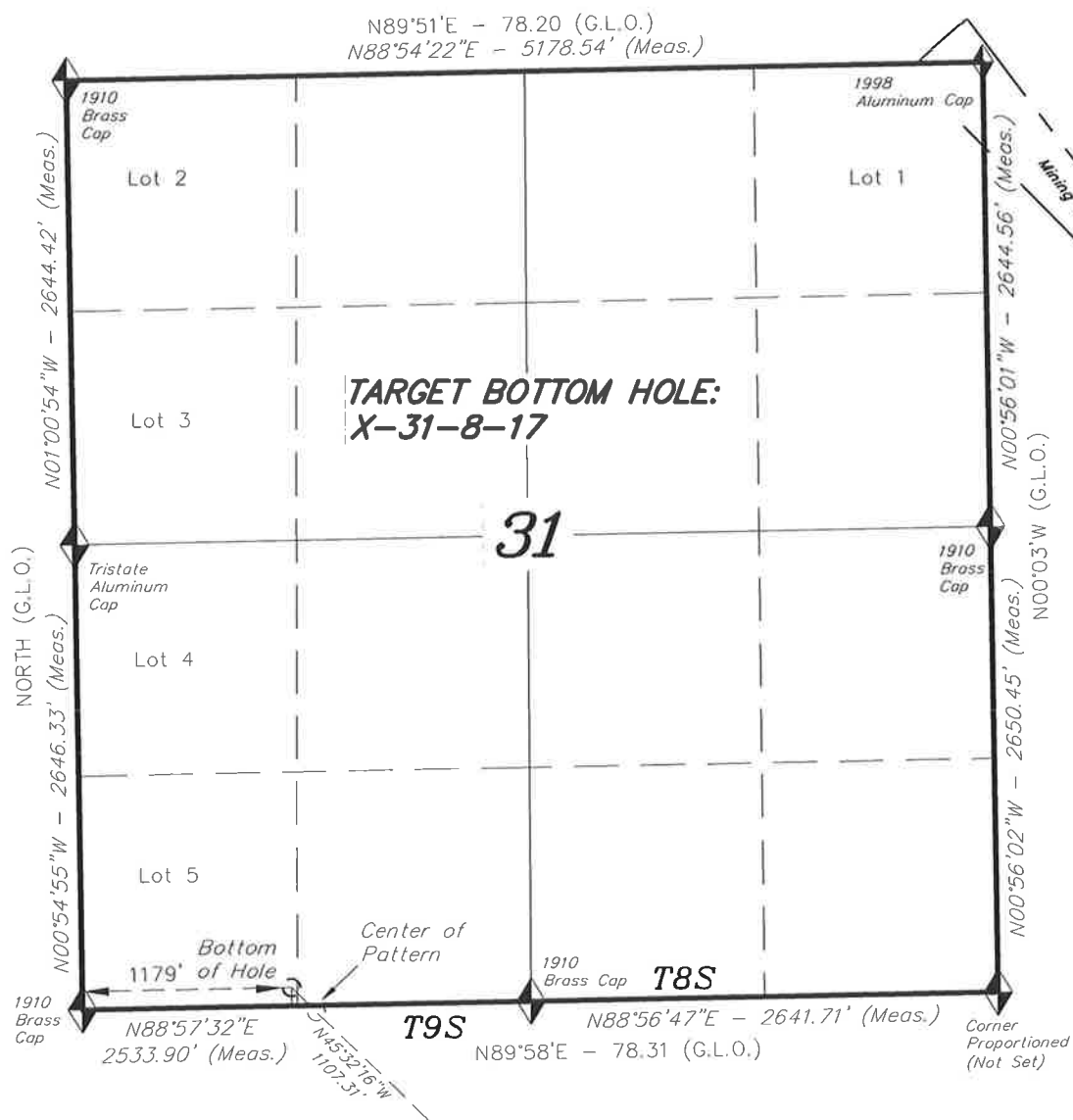
SURVEYED BY: D.G.

DATE DRAWN:
07-22-10

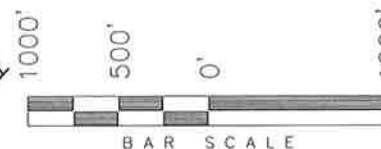
DRAWN BY: M.W.

REVISED:
01-11-11 F.T.M.

SCALE: 1" = 1000'

R17E, S.L.B.&M.**NEWFIELD EXPLORATION COMPANY**

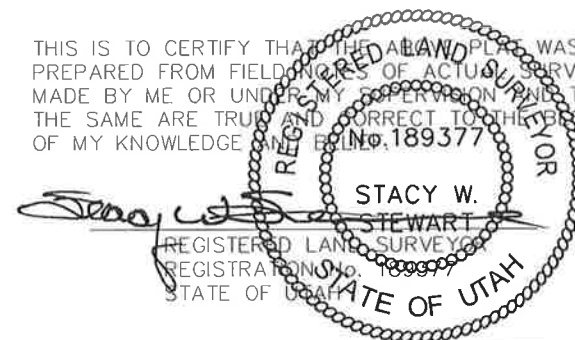
TARGET BOTTOM HOLE, X-31-8-17,
LOCATED AS SHOWN IN THE SW 1/4
SW 1/4 (LOT 5) OF SECTION 31, T8S,
R17E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

**Note:**

- The bottom of hole footages are 103' FSL & 1179' FWL.

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS
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OF MY KNOWLEDGE AND BELIEF.

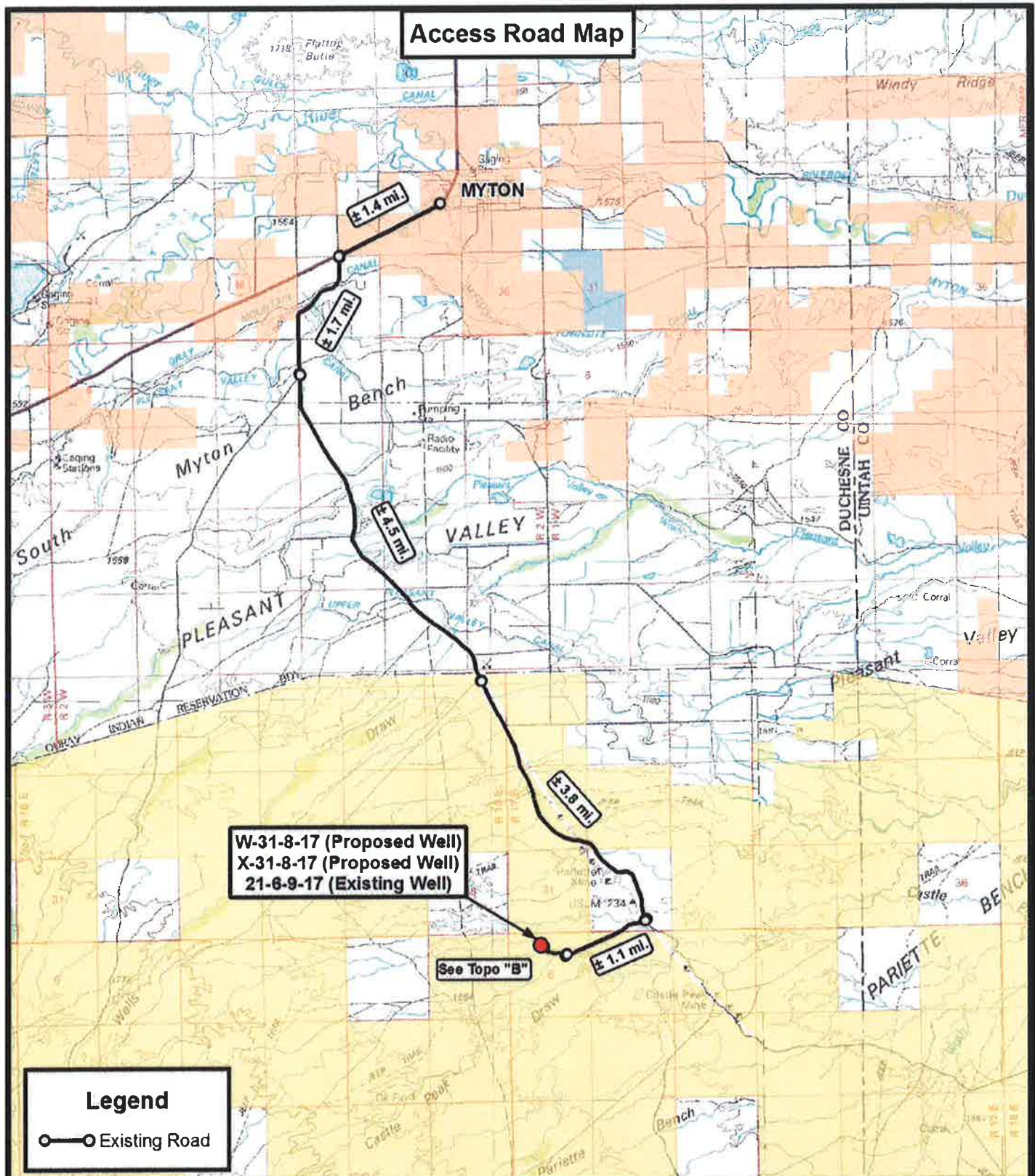
**TRI STATE LAND SURVEYING & CONSULTING**

180 NORTH VERNAL AVE. - VERNAL, UTAH 84078
(435) 781-2501

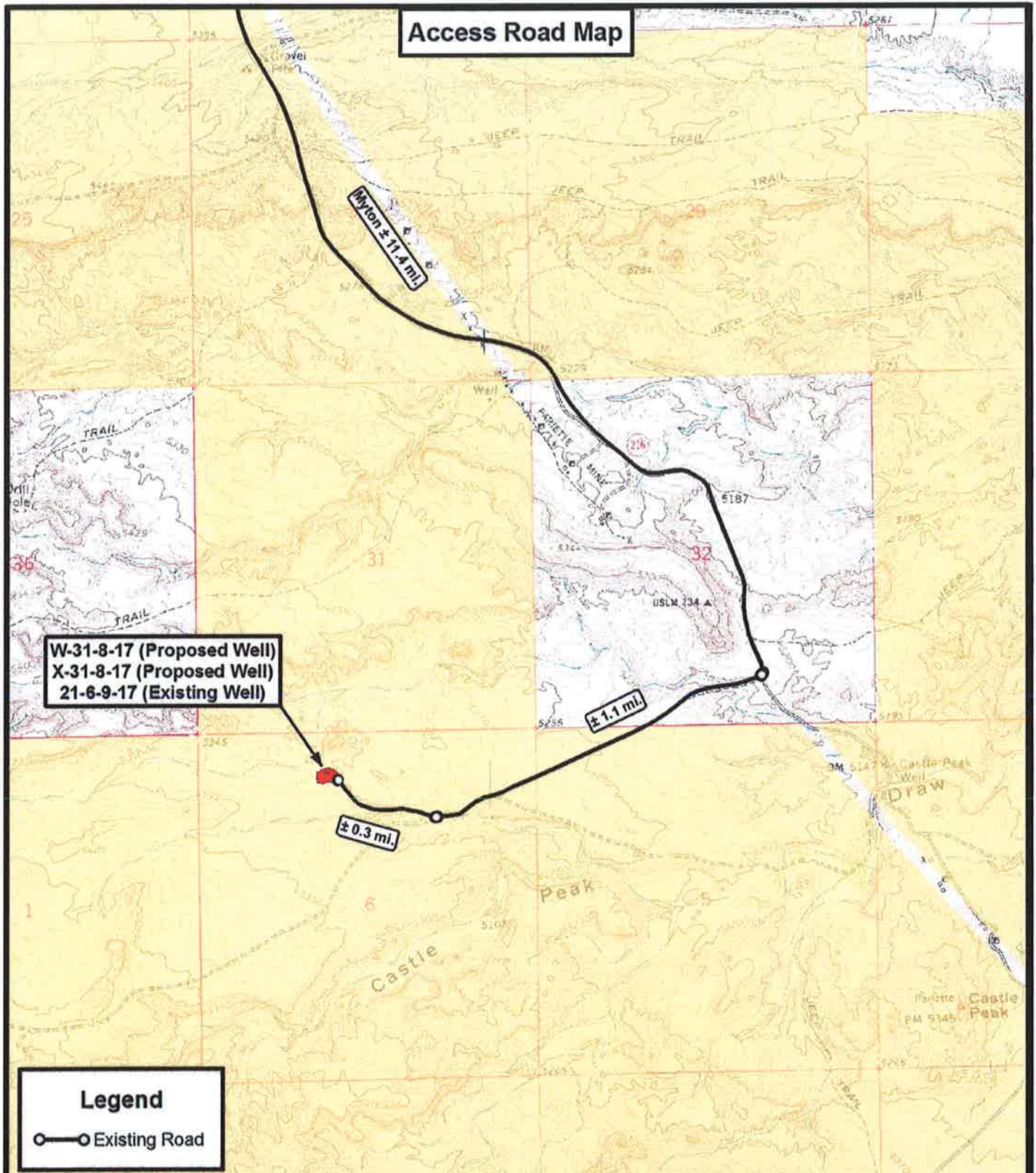
DATE SURVEYED: 07-14-10	SURVEYED BY: D.G.
DATE DRAWN: 07-22-10	DRAWN BY: M.W.
REVISED: 01-11-11 F.T.M.	SCALE: 1" = 1000'



= SECTION CORNERS LOCATED



 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078		P: (435) 781-2501 F: (435) 781-2518		N 	NEWFIELD EXPLORATION COMPANY W-31-8-17 (Proposed Well) X-31-8-17 (Proposed Well) 21-6-9-17 (Existing Well) SEC. 6, T9S, R17E, S.L.B.&M. Duchesne County, UT.	
					TOPOGRAPHIC MAP	
DRAWN BY: C.H.M.		REVISED: 01-11-2011				
DATE: 07-20-2010						
SCALE: 1:100,000				SHEET A		





 Tri State Land Surveying, Inc. 180 NORTH VERNAL AVE. VERNAL, UTAH 84078		P: (435) 781-2501 F: (435) 781-2518		NEWFIELD EXPLORATION COMPANY W-31-8-17 (Proposed Well) X-31-8-17 (Proposed Well) 21-6-9-17 (Existing Well) SEC. 6, T9S, R17E, S.L.B.&M. Duchesne County, UT.	
DRAWN BY: C.H.M. REVISED: 01-11-2011		TOPOGRAPHIC MAP		SHEET B	
DATE: 07-20-2010 SCALE: 1" = 2,000'					

Exhibit "B" Map

W-31-8-17 (Proposed Well)
X-31-8-17 (Proposed Well)
21-8-9-17 (Existing Well)

Legend

-  1 Mile Radius
-  Pad Location



Tri State
Land Surveying, Inc.

180 NORTH VERNAL AVE. VERNAL, UTAH 84078

P: (435) 781-2501
F: (435) 781-2518

N



NEWFIELD EXPLORATION COMPANY

W-31-8-17 (Proposed Well)
X-31-8-17 (Proposed Well)
21-8-9-17 (Existing Well)

SEC. 6, T9S, R17E, S.L.B.&M. Duchesne County, UT.

TOPOGRAPHIC MAP

SHEET

D

DRAWN BY:	C.H.M.	REVISED:	08-09-2010
DATE:	07-20-2010	REVISED:	01-11-2011
SCALE:	1" = 2,000'		



NEWFIELD EXPLORATION

USGS Myton SW (UT)

SECTION 6 T9S, R17E

X-31-8-17

Wellbore #1

Plan: Design #1

Standard Planning Report

12 January, 2011



PayZone Directional Services, LLC.

Planning Report



Database:	EDM 2003.21 Single User Db	Local Co-ordinate Reference:	Well X-31-8-17
Company:	NEWFIELD EXPLORATION	TVD Reference:	D-6-9-17 @ 5316.0ft (NEWFIELD)
Project:	USGS Myton SW (UT)	MD Reference:	D-6-9-17 @ 5316.0ft (NEWFIELD)
Site:	SECTION 6 T9S, R17E	North Reference:	True
Well:	X-31-8-17	Survey Calculation Method:	Minimum Curvature
Wellbore:	Wellbore #1		
Design:	Design #1		

Project	USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	Utah Central Zone		

Site	SECTION 6 T9S, R17E			
Site Position:		Northing:	7,195,000.00 ft	Latitude: 40° 3' 47.061 N
From:	Lat/Long	Easting:	2,047,000.00 ft	Longitude: 110° 2' 50.009 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence: 0.93 °

Well	X-31-8-17, SHL LAT: 40° 03' 54.83 LONG: 110° 03' 04.87			
Well Position	+N/-S 786.1 ft	Northing:	7,195,767.27 ft	Latitude: 40° 3' 54.830 N
	+E/-W -1,155.3 ft	Easting:	2,045,832.10 ft	Longitude: 110° 3' 4.870 W
Position Uncertainty	0.0 ft	Wellhead Elevation:	5,316.0 ft	Ground Level: 5,304.0 ft

Wellbore	Wellbore #1				
Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	2010/07/29	11.42	65.84	52,372

Design	Design #1			
Audit Notes:				
Version:	Phase:	PROTOTYPE	Tie On Depth:	0.0
Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	314.46

Plan Sections										
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,435.7	12.53	314.46	1,429.0	63.8	-65.0	1.50	1.50	0.00	314.46	
5,196.3	12.53	314.46	5,100.0	635.4	-647.5	0.00	0.00	0.00	0.00	X-31-8-17 TGT
6,118.3	12.53	314.46	6,000.0	775.6	-790.3	0.00	0.00	0.00	0.00	

NEWFIELD



PayZone Directional Services, LLC.

Planning Report



Database: EDM 2003.21 Single User Db
 Company: NEWFIELD EXPLORATION
 Project: USGS Myton SW (UT)
 Site: SECTION 6 T9S, R17E
 Well: X-31-8-17
 Wellbore: Wellbore #1
 Design: Design #1

Local Co-ordinate Reference: Well X-31-8-17
 TVD Reference: D-6-9-17 @ 5316.0ft (NEWFIELD)
 MD Reference: D-6-9-17 @ 5316.0ft (NEWFIELD)
 North Reference: True
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Bulld Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	1.50	314.46	700.0	0.9	-0.9	1.3	1.50	1.50	0.00
800.0	3.00	314.46	799.9	3.7	-3.7	5.2	1.50	1.50	0.00
900.0	4.50	314.46	899.7	8.2	-8.4	11.8	1.50	1.50	0.00
1,000.0	6.00	314.46	999.3	14.7	-14.9	20.9	1.50	1.50	0.00
1,100.0	7.50	314.46	1,098.6	22.9	-23.3	32.7	1.50	1.50	0.00
1,200.0	9.00	314.46	1,197.5	32.9	-33.6	47.0	1.50	1.50	0.00
1,300.0	10.50	314.46	1,296.1	44.8	-45.7	64.0	1.50	1.50	0.00
1,400.0	12.00	314.46	1,394.2	58.5	-59.6	83.5	1.50	1.50	0.00
1,435.7	12.53	314.46	1,429.0	63.8	-65.0	91.0	1.50	1.50	0.00
1,500.0	12.53	314.46	1,491.8	73.6	-74.9	105.0	0.00	0.00	0.00
1,600.0	12.53	314.46	1,589.4	88.8	-90.4	126.7	0.00	0.00	0.00
1,700.0	12.53	314.46	1,687.0	104.0	-105.9	148.4	0.00	0.00	0.00
1,800.0	12.53	314.46	1,784.7	119.2	-121.4	170.1	0.00	0.00	0.00
1,900.0	12.53	314.46	1,882.3	134.4	-136.9	191.8	0.00	0.00	0.00
2,000.0	12.53	314.46	1,979.9	149.6	-152.4	213.5	0.00	0.00	0.00
2,100.0	12.53	314.46	2,077.5	164.8	-167.9	235.2	0.00	0.00	0.00
2,200.0	12.53	314.46	2,175.1	180.0	-183.4	256.9	0.00	0.00	0.00
2,300.0	12.53	314.46	2,272.7	195.2	-198.9	278.6	0.00	0.00	0.00
2,400.0	12.53	314.46	2,370.4	210.4	-214.4	300.3	0.00	0.00	0.00
2,500.0	12.53	314.46	2,468.0	225.6	-229.9	322.0	0.00	0.00	0.00
2,600.0	12.53	314.46	2,565.6	240.8	-245.3	343.7	0.00	0.00	0.00
2,700.0	12.53	314.46	2,663.2	256.0	-260.8	365.4	0.00	0.00	0.00
2,800.0	12.53	314.46	2,760.8	271.2	-276.3	387.2	0.00	0.00	0.00
2,900.0	12.53	314.46	2,858.4	286.4	-291.8	408.9	0.00	0.00	0.00
3,000.0	12.53	314.46	2,956.1	301.6	-307.3	430.6	0.00	0.00	0.00
3,100.0	12.53	314.46	3,053.7	316.8	-322.8	452.3	0.00	0.00	0.00
3,200.0	12.53	314.46	3,151.3	332.0	-338.3	474.0	0.00	0.00	0.00
3,300.0	12.53	314.46	3,248.9	347.2	-353.8	495.7	0.00	0.00	0.00
3,400.0	12.53	314.46	3,346.5	362.4	-369.3	517.4	0.00	0.00	0.00
3,500.0	12.53	314.46	3,444.1	377.6	-384.8	539.1	0.00	0.00	0.00
3,600.0	12.53	314.46	3,541.8	392.8	-400.2	560.8	0.00	0.00	0.00
3,700.0	12.53	314.46	3,639.4	408.0	-415.7	582.5	0.00	0.00	0.00
3,800.0	12.53	314.46	3,737.0	423.2	-431.2	604.2	0.00	0.00	0.00
3,900.0	12.53	314.46	3,834.6	438.4	-446.7	625.9	0.00	0.00	0.00
4,000.0	12.53	314.46	3,932.2	453.6	-462.2	647.6	0.00	0.00	0.00
4,100.0	12.53	314.46	4,029.8	468.8	-477.7	669.3	0.00	0.00	0.00
4,200.0	12.53	314.46	4,127.5	484.0	-493.2	691.0	0.00	0.00	0.00
4,300.0	12.53	314.46	4,225.1	499.2	-508.7	712.7	0.00	0.00	0.00
4,400.0	12.53	314.46	4,322.7	514.4	-524.2	734.4	0.00	0.00	0.00
4,500.0	12.53	314.46	4,420.3	529.6	-539.7	756.1	0.00	0.00	0.00
4,600.0	12.53	314.46	4,517.9	544.8	-555.2	777.8	0.00	0.00	0.00
4,700.0	12.53	314.46	4,615.5	560.0	-570.6	799.5	0.00	0.00	0.00
4,800.0	12.53	314.46	4,713.2	575.2	-586.1	821.2	0.00	0.00	0.00
4,900.0	12.53	314.46	4,810.8	590.4	-601.6	842.9	0.00	0.00	0.00
5,000.0	12.53	314.46	4,908.4	605.6	-617.1	864.6	0.00	0.00	0.00
5,100.0	12.53	314.46	5,006.0	620.8	-632.6	886.3	0.00	0.00	0.00
5,196.3	12.53	314.46	5,100.0	635.4	-647.5	907.2	0.00	0.00	0.00

NEWFIELD



PayZone Directional Services, LLC.

Planning Report



Database: EDM 2003.21 Single User Db
Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: X-31-8-17
Wellbore: Wellbore #1
Design: Design #1

Local Co-ordinate Reference: Well X-31-8-17
TVD Reference: D-6-9-17 @ 5316.0ft (NEWFIELD)
MD Reference: D-6-9-17 @ 5316.0ft (NEWFIELD)
North Reference: True
Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
X-31-8-17 TGT									
5,200.0	12.53	314.46	5,103.6	636.0	-648.1	908.0	0.00	0.00	0.00
5,300.0	12.53	314.46	5,201.2	651.2	-663.6	929.7	0.00	0.00	0.00
5,400.0	12.53	314.46	5,298.9	666.4	-679.1	951.4	0.00	0.00	0.00
5,500.0	12.53	314.46	5,396.5	681.6	-694.6	973.1	0.00	0.00	0.00
5,600.0	12.53	314.46	5,494.1	696.8	-710.1	994.8	0.00	0.00	0.00
5,700.0	12.53	314.46	5,591.7	712.0	-725.5	1,016.5	0.00	0.00	0.00
5,800.0	12.53	314.46	5,689.3	727.2	-741.0	1,038.3	0.00	0.00	0.00
5,900.0	12.53	314.46	5,786.9	742.4	-756.5	1,060.0	0.00	0.00	0.00
6,000.0	12.53	314.46	5,884.6	757.6	-772.0	1,081.7	0.00	0.00	0.00
6,100.0	12.53	314.46	5,982.2	772.8	-787.5	1,103.4	0.00	0.00	0.00
6,118.3	12.53	314.46	6,000.0	775.6	-790.3	1,107.3	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (ft)	+N/-S (ft)	+E/-W (ft)	Northing (ft)	Easting (ft)	Latitude	Longitude
- hit/miss target									
- Shape									
X-31-8-17 TGT	0.00	0.00	5,100.0	635.4	-647.5	7,196,392.13	2,045,174.37	40° 4' 1.110 N	110° 3' 13.199 W
- plan hits target									
- Circle (radius 75.0)									



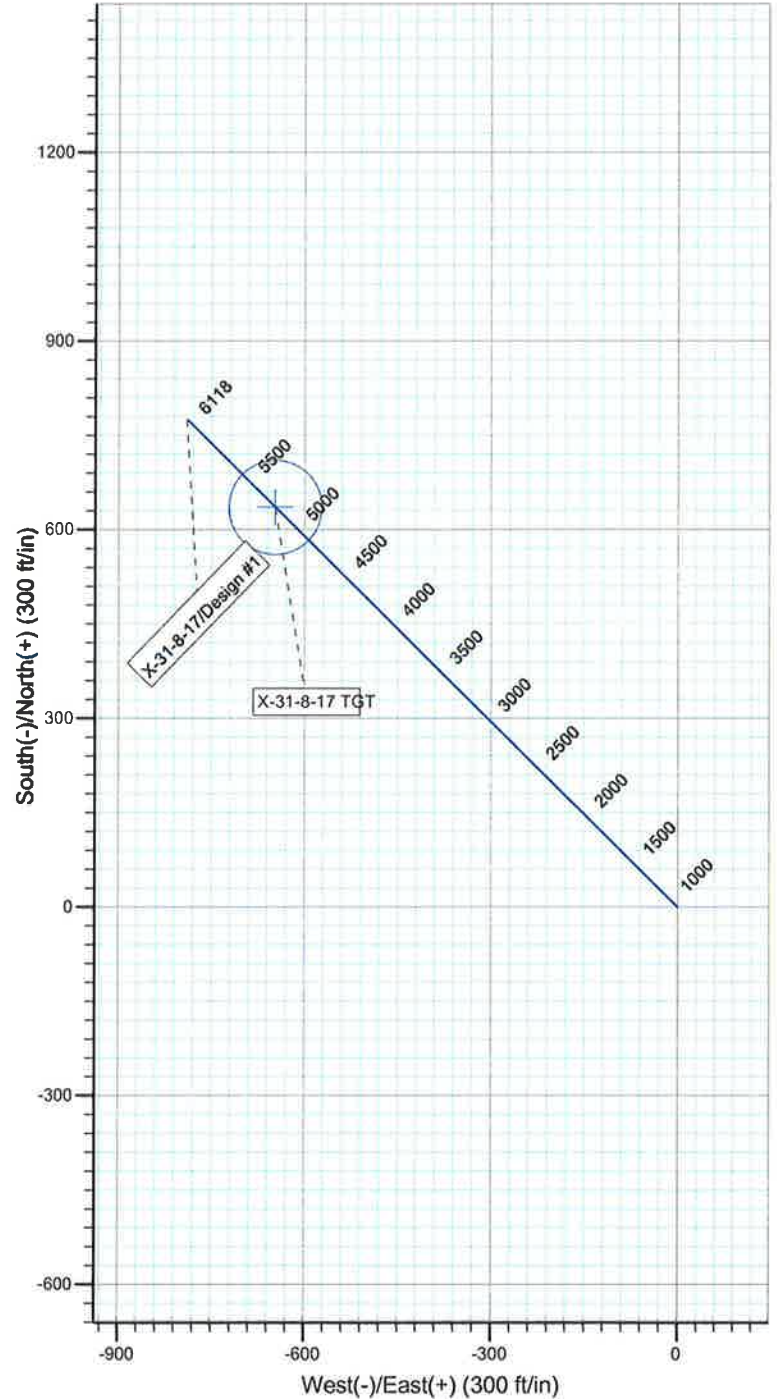
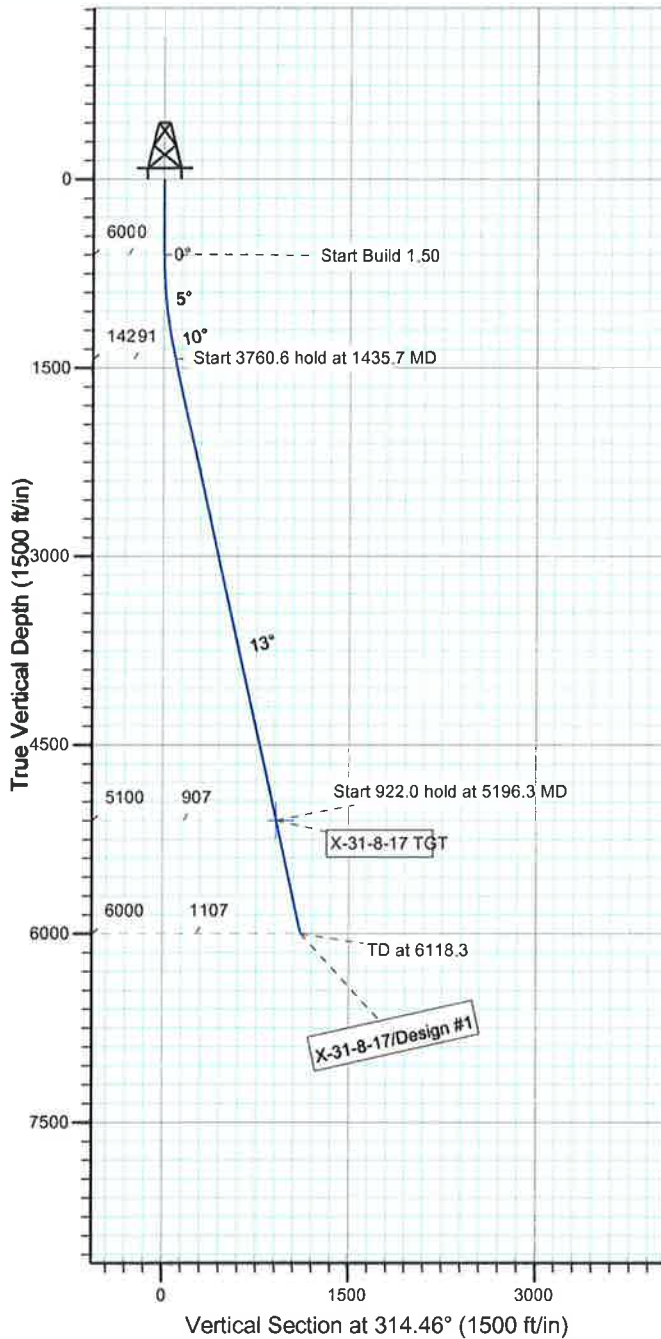
Project: USGS Myton SW (UT)
 Site: SECTION 6 T9S, R17E
 Well: X-31-8-17
 Wellbore: Wellbore #1
 Design: Design #1



Azimuths to True North
 Magnetic North: 11.42°

Magnetic Field
 Strength: 52371.6snT
 Dip Angle: 65.84°
 Date: 2010/07/29
 Model: IGRF2010

KOP @ 600'
 DOGLEG RATE 1.5 DEG/100
 TARGET RADIUS IS 75'



WELLBORE TARGET DETAILS

Name	TVD	+N/-S	+E/-W	Shape
X-31-8-17 TGT	5100.0	635.4	-647.5	Circle (Radius: 75.0)

SECTION DETAILS

Sec	MD	Inc	Azi	TVD	+N/-S	+E/-W	DLeg	TFace	VSec	Target
1	0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.0	
2	600.0	0.00	0.00	600.0	0.0	0.0	0.00	0.00	0.0	
3	1435.7	12.53	314.46	1429.0	63.8	-65.0	1.50	314.46	91.0	
4	5196.3	12.53	314.46	5100.0	635.4	-647.5	0.00	0.00	907.2	X-31-8-17 TGT
5	6118.3	12.53	314.46	6000.0	775.6	-790.3	0.00	0.00	1107.3	



**NEWFIELD PRODUCTION COMPANY
GREATER MONUMENT BUTTE X-31-8-17
AT SURFACE: NE/NW (LOT #3) SECTION 6, T9S, R17E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Newfield Production Company well location site Greater Monument Butte X-31-8-17 located in the NE 1/4 NW 1/4 Section 6, T9S, R17E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 – 1.4 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly – 10.0 miles \pm to it's junction with an existing road to the southwest; proceed in a southwesterly direction - 1.1 miles \pm to it's junction with an existing road to the northwest; proceed in a northwesterly direction – 0.3 miles \pm to the existing 21-6-9-17 well location.

The aforementioned dirt oil field service roads and other roads in the vicinity are constructed out of existing native materials that are prevalent to the existing area they are located in and range from clays to a sandy-clay shale material.

The roads for access during the drilling, completion and production phase will be maintained at the standards required by the State of Utah, or other controlling agencies. This maintenance will consist of some minor grader work for smoothing road surfaces and for snow removal. Any necessary fill material for repair will be purchase and hauled from private sources.

2. PLANNED ACCESS ROAD

There is no proposed access road for this location. The proposed well will be drilled directionaly off of the existing 21-6-9-17 well pad. See attached **Topographic Map "B"**.

There will be **no** culverts required along this access road. There will be barrow ditches and turnouts as needed along this road.

There are no fences encountered along this proposed road. There will be no new gates or cattle guards required.

All construction material for this access road will be borrowed material accumulated during construction of the access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

There are no existing facilities that will be used by this well.

It is anticipated that this well will be a producing oil well.

Upon construction of a tank battery, the well pad will be surrounded by a dike of sufficient capacity to contain at minimum 110% of the largest tank volume within the facility battery.

Tank batteries will be built to State specifications.

All permanent (on site for six (6) months or longer) structures, constructed or installed (including pumping units), will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within six months of installation.

5. **LOCATION AND TYPE OF WATER SUPPLY**

Newfield Production will transport water by truck from nearest water source as determined by a Newfield representative for the purpose of drilling the above mentioned well. The available water sources are as follows:

Johnson Water District
Water Right : 43-10136

Maurice Harvey Pond
Water Right: 47-1358

Neil Moon Pond
Water Right: 43-11787

Newfield Collector Well
Water Right: 47-1817 (A30414DVA, contracted with the Duchesne County Conservancy District).

There will be no water well drilled at this site.

6. **SOURCE OF CONSTRUCTION MATERIALS**

All construction material for this location shall be borrowed material accumulated during construction of the location site and access road.

A mineral material application is not required for this location.

7. **METHODS FOR HANDLING WASTE DISPOSAL**

A small reserve pit (90' x 40' x 8' deep, or less) will be constructed from native soil and clay materials. The reserve pit will receive the processed drill cutting (wet sand, shale & rock) removed from the wellbore. Any drilling fluids, which do accumulate in the pit as a result of shale-shaker carryover, cleaning of the sand trap, etc., will be promptly reclaimed. All drilling fluids will be fresh water based, typically containing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner be required in the reserve pit. However, if upon constructing the pit there is insufficient fine clay and silt present, a liner will be used for the purpose of reducing water loss through percolation.

Newfield requests approval that a flare pit not be constructed or utilized on this location.

A portable toilet will be provided for human waste.

A trash basket will be provided for garbage (trash) and hauled away to an approved disposal site at the completion of the drilling activities.

8. **ANCILLARY FACILITIES**

There are no ancillary facilities planned for at the present time and none foreseen in the near future.

9. **WELL SITE LAYOUT**

See attached Location Layout Sheet.

Fencing Requirements

All pits will be fenced according to the following minimum standards:

- a) A 39-inch net wire shall be used with at least one strand of barbed wire on top of the net.
- b) The net wire shall be no more than two (2) inches above the ground. The barbed wire shall be three (3) inches above the net wire. Total height of the fence shall be at least forty-two (42) inches.
- c) Corner posts shall be centered and/or braced in such a manner to keep tight at all times
- d) Standard steel, wood or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than sixteen (16) feet.
- e) All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three (3) sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Existing fences to be crossed by the access road will be braced and tied off before cutting so as to prevent slacking in the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM specifications.

10. **PLANS FOR RESTORATION OF SURFACE:**

- a) Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, material, trash and junk not required for production.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximated natural contours. Weather permitting, the reserve pit will be reclaimed within one hundred twenty (120) days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed.

- b) Dry Hole Abandoned Location

At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and the State of Utah will attach the appropriate surface rehabilitation conditions of approval.

11. **SURFACE OWNERSHIP** – Bureau of Land Management.

12. **OTHER ADDITIONAL INFORMATION**

The Archaeological Resource Survey will be forthcoming. The Paleontological Resource Survey for this area is attached. Paleontological Resource Survey prepared by, Wade E. Miller, 9/17/10. See attached report cover page, Exhibit "D".

Newfield Production Company requests 707' of buried water line to be granted in Lease UTU-020252A.

It is proposed that the disturbed area will be 60' wide to allow for construction of the proposed access road, a 10" or smaller gas gathering line, a 4" poly fuel gas line, a buried 10" steel water injection line, a buried 3" poly water return line, and a and a 14" surface flow line. The planned access road will consist of a 20' permanent running surface (10' either side of the centerline) crowned and ditched in order to handle any run-off from any precipitation events that are prevalent to this area. The maximum grade will be less than 8%. There will be no culverts required along this access road. There will be turnouts as needed along this road to allow for increases in potential traffic issues. There are no fences encountered along this proposed road. There will be no new gates or cattle guards required. All construction material for this access road will be borrowed material accumulated during construction of the access road.

Both the proposed surface gas and buried water lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."** The proposed water pipelines will be buried in a 4-5' deep trench constructed with a trencher or backhoe for the length of the proposal. The equipment will run on the surface and not be flat bladed to minimize surface impacts to precious topsoil in these High Desert environments. If possible, all proposed surface gas pipelines will be installed on the same side of the road as existing gas lines. The construction phase of the planned access road, proposed gas lines and proposed water lines will last approximately (5) days.

In the event that the proposed well is converted to a water injection well, a Sundry Notice 3160-5 form will be applied for through the Bureau of Land Management field office.

Surface Flow Line

Newfield requests 5,401' of surface flow line be granted. The Surface Flow Line will consist of up to a 14" bundled pipe consisting of 2-2" poly glycol lines and 1-3" production line. For all new wells, Newfield. **Refer to Topographic Map "D"** for the proposed location of the proposed flow line. Flow lines will be tan and will be constructed using the following procedures:

Clearing and Grading: No clearing or grading of the ROW will be required. The centerline of the proposed route will be staked prior to installation. Flow lines shall be placed as close to existing roads as possible without interfering with normal road travel or road maintenance activities. Due to the proximity of existing facilities, no temporary use or construction/storage areas are anticipated. If necessary, temporary use or construction/storage areas will be identified on a topographic map included in the approved permit.

Installation: The proposed flow lines will be installed 4-6" above the ground. For portions along existing two-track and primary access roads, lengths of pipe will be strung out in the borrow ditch, welded together, and rolled or dragged into place with heavy equipment. For pipelines that are installed cross-country (not along existing or proposed roads), travel along the lines will be infrequent and for maintenance needs only. No installation activities will be performed during periods when the soil is too wet to adequately support installation equipment. If such equipment creates ruts in excess of three (3) inches deep, the soil will be deemed too wet to adequately support the equipment.

Water Disposal

After first production, if the production water meets quality guidelines, it will be transported to the Ashley, Monument Butte, Jonah, South Wells Draw and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Newfield's secondary recovery project. Water not meeting quality criteria, will be disposed at Newfield's Pariette #4 disposal well (Sec. 7, T9S R19E), Federally approved surface disposal facilities or at a State of Utah approved surface disposal facilities.

Additional Surface Stipulations

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws and regulations, Onshore Oil and Gas Orders, the approved plan of operations and any applicable Notice to Lessees. A copy of these conditions will be furnished to the field representative to ensure compliance.

Details of the On-Site Inspection

The proposed Greater Monument Butte X-31-8-17 was on-sited on 12/13/10. The following were present; Tim Eaton (Newfield Production) and Janna Simonsen (Bureau of Land Management).

Hazardous Material Declaration

Newfield Production Company guarantees that during the drilling and completion of the Greater Monument Butte X-31-8-17, Newfield will not use, produce, store, transport or dispose 10,000# annually of any of the hazardous chemicals contained in the Environmental Protection Agency's consolidated list of chemicals subject to reporting under Title III Superfund Amendments and Reauthorization Act (SARA) of 1986. Newfield also guarantees that during the drilling and completion of the Greater Monument Butte X-31-8-17, Newfield will use, produce, store, transport or dispose less than the threshold planning quantity (T.P.Q.) of any extremely hazardous substances as defined in 40 CFR 355.

A complete copy of the approved APD, if applicable, shall be on location during the construction of the location and drilling activities.

Newfield Production Company or a contractor employed by Newfield Production shall contact the State office at (801) 722-3417, 48 hours prior to construction activities.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

Representative

Name: Tim Eaton
Address: Newfield Production Company
Route 3, Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that NEWFIELD PRODUCTION COMPANY is considered to be the operator of well #X-31-8-17, Section 6, Township 9S, Range 17E: Lease UTU-020252A Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by, Federal Bond #WYB000493.

I hereby certify that the proposed drill site and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Newfield Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of the 18 U.S.C. 1001 for the filing of a false statement.

1/12/11
Date


Mandie Crozier
Regulatory Specialist
Newfield Production Company

2-M SYSTEM

Blowout Prevention Equipment Systems

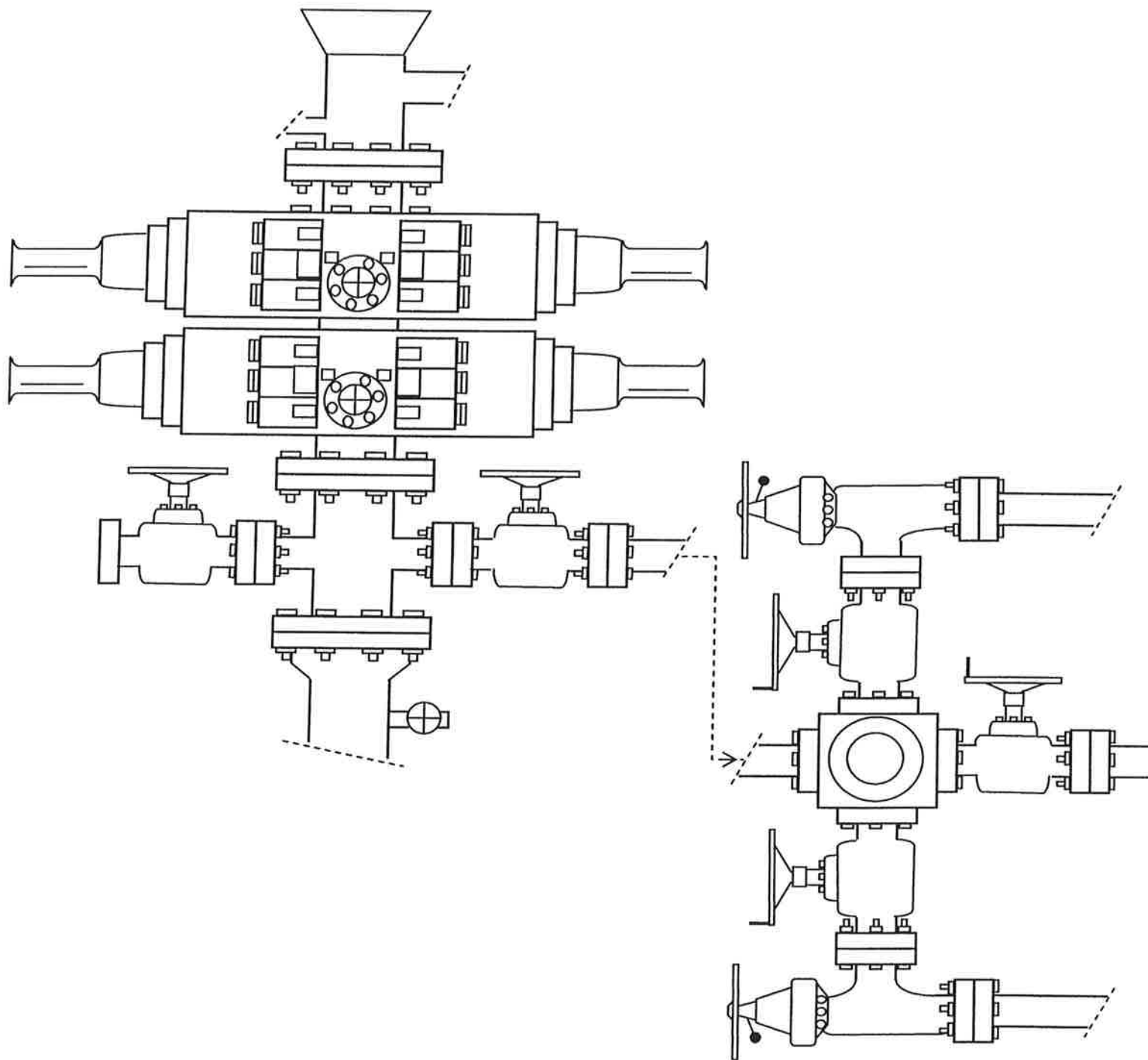


EXHIBIT C



VIA ELECTRONIC DELIVERY

January 13, 2011

State of Utah, Division of Oil, Gas and Mining
ATTN: Diana Mason
P.O. Box 145801
Salt Lake City, UT 84114-5801

RE: Directional Drilling
Greater Monument Butte X-31-8-17
Greater Monument Butte (Green River) Unit

Surface Hole: T9S-R17E Section 6: NENW (Lot #3) (UTU-020252A)
687' FNL 1957' FWL

At Target: T8S-R17E Section 31: SWSW (Lot #5) (UTU-74869)
103' FSL 1179' FWL

Duchesne County, Utah

Dear Ms. Mason:

Pursuant to the filing by Newfield Production Company (NPC) of an Application for Permit to Drill the above referenced well dated 1/12/11, a copy of which is attached, and in accordance with Oil and Gas Conservation Rule R649-3-11, NPC hereby submits this letter as notice of our intention to directionally drill this well.

The surface hole and target locations of this well are both within the boundaries of the Greater Monument Butte Unit (UTU-87538X), of which Newfield certifies that it is the operator. Further, Newfield certifies that all lands within 460 feet of the entire directional well bore are within the Greater Monument Butte Unit.

NPC is permitting this well as a directional well in order to mitigate surface disturbance by utilizing pre-existing roads and pipelines.

NPC hereby requests our application for permit to drill be granted pursuant to R649-3-11. If you have any questions or require further information, please contact the undersigned at 303-383-4197 or by email at sgillespie@newfield.com. Your consideration in this matter is greatly appreciated.

Sincerely,
Newfield Production Company

A handwritten signature in blue ink, appearing to read "Shane Gillespie".

Shane Gillespie
Land Associate

Form 3160-3
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

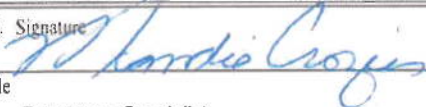
FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-020252A
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Monument Butte X-31-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No.
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/NW (LOT #3) 687' FNL 1957' FWL Sec. 6, T9S R17E (UTU-020252A) At proposed prod. zone SW/SW (LOT #5) 103' FSL 1179' FWL Sec. 31, T8S R17E (UTU-74869)		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T9S R17E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximately 12.8 miles south of Myton, UT
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 103' f/lse, NA f/unit (Also to nearest drg. unit line, if any)	16. No. of acres in lease 640.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1259'	19. Proposed Depth 6,118'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5304' GL	22. Approximate date work will start* 2nd Qtr. 2011	23. Estimated duration (7) days from SPUD to rig release

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/12/11
Title Regulatory Specialist		
Approved by (Signature)	Name (Printed/Typed)	Date
Title	Office	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

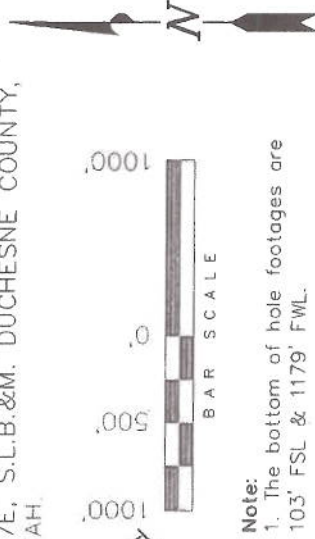
(Continued on page 2)

*(Instructions on page 2)

R17E, S.L.B.&M.

NEWFIELD EXPLORATION COMPANY

TARGET BOTTOM HOLE, X-31-8-17,
LOCATED AS SHOWN IN THE SW 1/4
SW 1/4 (LOT 5) OF SECTION 31, T8S,
R17E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.



Note:

1. The bottom of hole footages are
103' FSL & 1179' FWL.

BASIS OF ELEV; Elevations are base on
LOCATION: an N.G.S. OPUS Correction.
LAT. 40°04'09.56" LONG. 110°00'43.28"
(Tristate Aluminum Cap) Elev. 5281.57'

THIS IS TO CERTIFY THAT THE ABOVE WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY PERSONAL SUPERVISION THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST
OF MY KNOWLEDGE AND BELIEF.

STACY W.

REGISTERED LAND SURVEYOR

REGISTRATION NO. 189377

STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

180 NORTH VERNAL AVE - VERNAL, UTAH 84078
(435) 781-2501

DATE SURVEYED:
07-14-10

SURVEYED BY: D.G

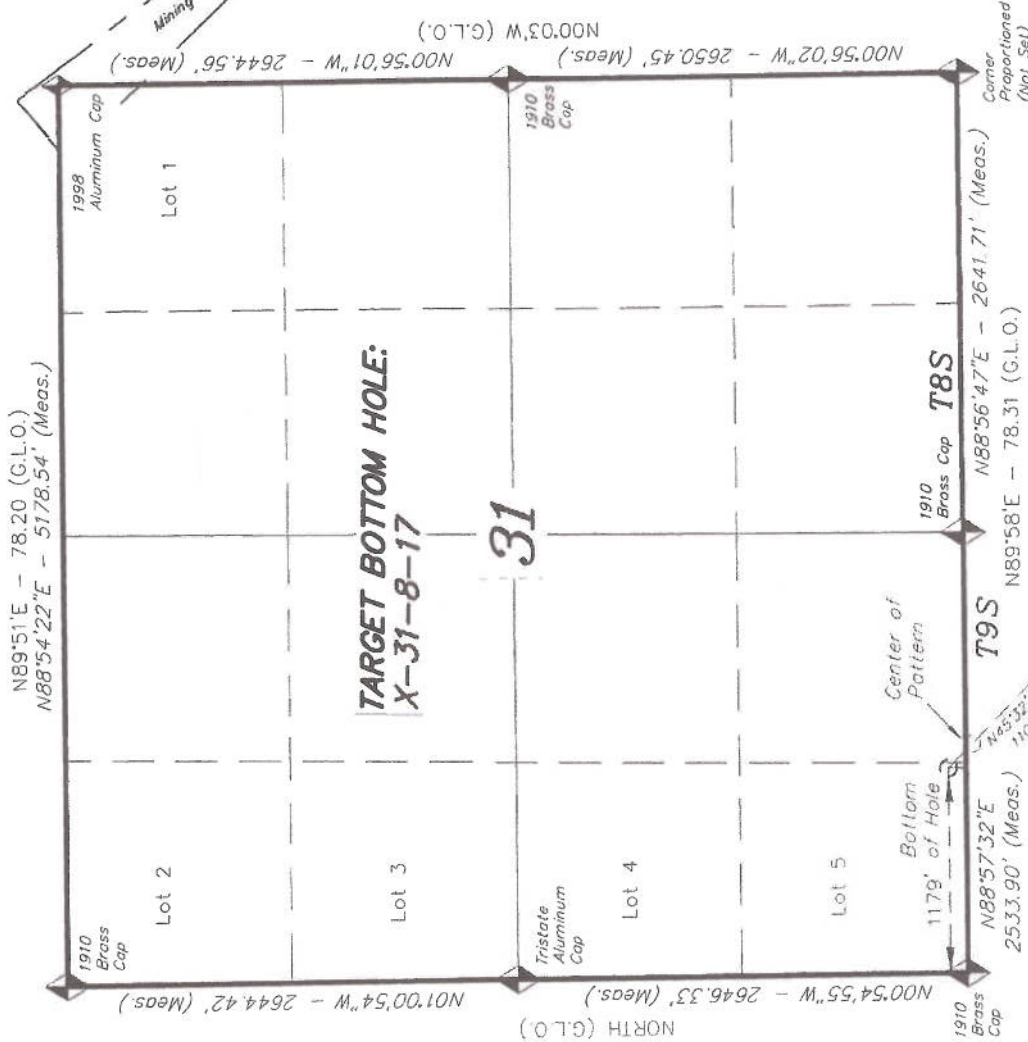
DATE DRAWN:
07-22-10

DRAWN BY: M.W.

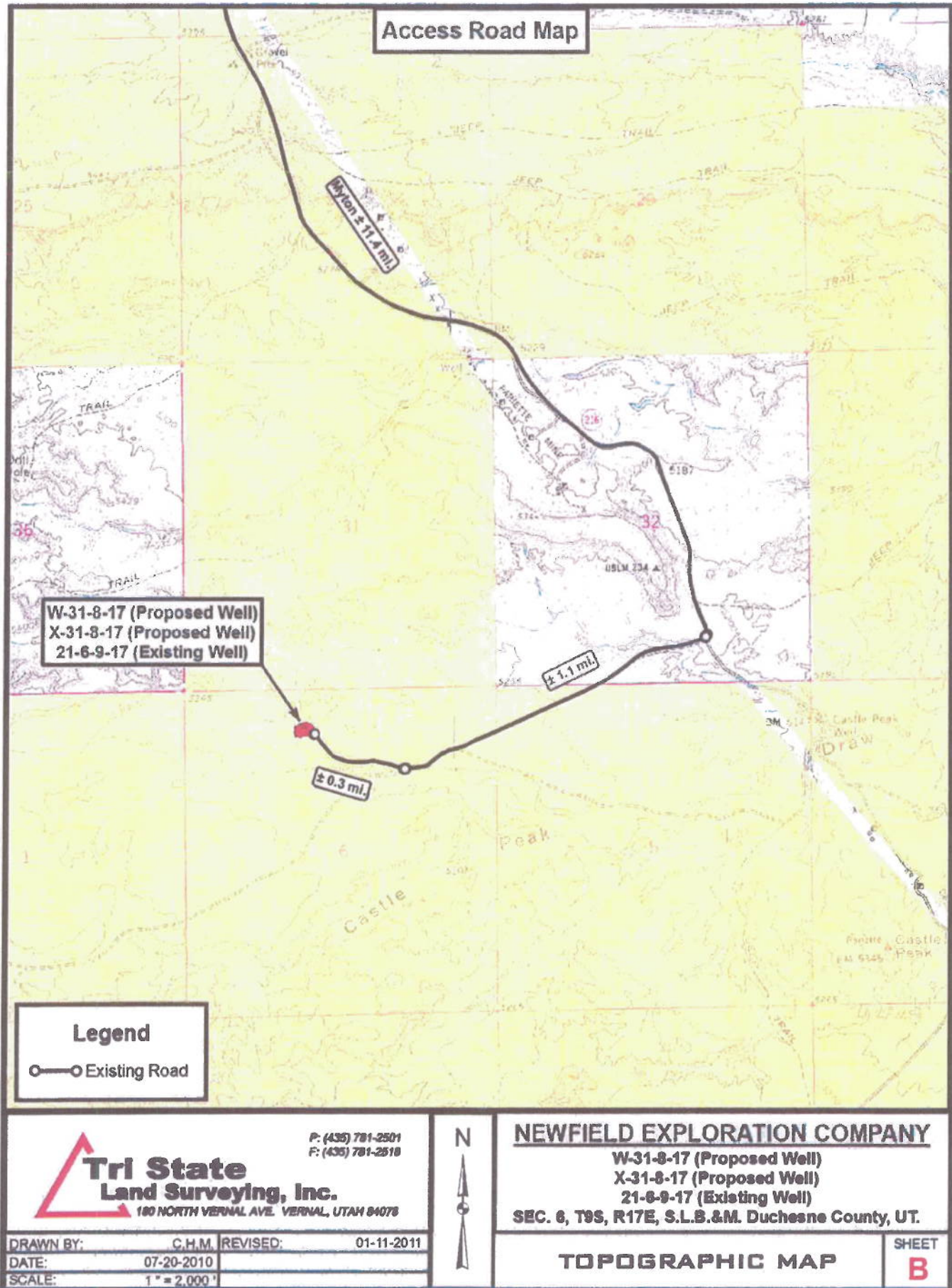
REVISED:

01-11-11 F.I.M.

SCALE: 1" = 1000'



◆ = SECTION CORNERS LOCATED





United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office

P.O. Box 45155

Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:

3160

(UT-922)

January 19, 2011

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2011 Plan of Development Greater Monument
Butte Unit, Duchesne and Uintah Counties,
Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2011 within the Greater Monument Butte Unit, Duchesne and Uintah Counties, Utah.

API#	WELL NAME	LOCATION
------	-----------	----------

(Proposed PZ GREEN RIVER)

43-013-50582	GMBU H-5-9-17	Sec 05 T09S R17E 1874 FNL 2011 FWL
	BHL	Sec 05 T09S R17E 1292 FNL 2461 FEL

43-013-50583	GMBU M-5-9-17	Sec 05 T09S R17E 1887 FNL 2025 FWL
	BHL	Sec 05 T09S R17E 2263 FSL 2418 FEL

43-013-50584	GMBU W-31-8-17	Sec 06 T09S R17E 0673 FNL 1973 FWL
	BHL	Sec 31 T08S R17E 0124 FSL 2492 FEL

43-013-50585	GMBU S-7-9-17	Sec 07 T09S R17E 0854 FSL 1726 FEL
	BHL	Sec 07 T09S R17E 1492 FSL 1204 FEL

43-013-50586	GMBU N-8-9-17	Sec 08 T09S R17E 2099 FNL 0566 FWL
	BHL	Sec 08 T09S R17E 2375 FSL 1723 FWL

43-013-50587	GMBU X-31-8-17	Sec 06 T09S R17E 0687 FNL 1957 FWL
	BHL	Sec 31 T08S R17E 0103 FSL 1179 FWL

This office has no objection to permitting the wells at this time.

Michael L. Coulthard

Digitally signed by Michael L. Coulthard
DN: cn=Michael L. Coulthard, o=Bureau of Land Management, ou=Branch of Minerals,
email=Michael_Coulthard@blm.gov, c=US
Date: 2011.01.19 09:17:19 -0700

'APIWellNo:43013505870000'

bcc: File - Greater Monument Butte Unit
Division of Oil Gas and Mining
Central Files
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:1-19-11

WORKSHEET

APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 1/13/2011

API NO. ASSIGNED: 43013505870000

WELL NAME: Greater Monument Butte X-31-8-17

OPERATOR: NEWFIELD PRODUCTION COMPANY (N2695)

PHONE NUMBER: 435 646-4825

CONTACT: Mandie Crozier

PROPOSED LOCATION: NENW 06 090S 170E

Permit Tech Review: ☒

SURFACE: 0687 FNL 1957 FWL

Engineering Review: ☐

BOTTOM: 0103 FSL 1179 FWL

Geology Review: ☒

COUNTY: DUCHESNE

LATITUDE: 40.06526

LONGITUDE: -110.05064

UTM SURF EASTINGS: 580963.00

NORTHINGS: 4435222.00

FIELD NAME: MONUMENT BUTTE

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-020252A

PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 1 - Federal

COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

☒ **PLAT**

☒ **Bond:** FEDERAL - WYB000493

☐ **Potash**

☐ **Oil Shale 190-5**

☐ **Oil Shale 190-3**

☐ **Oil Shale 190-13**

☒ **Water Permit:** 437478

☐ **RDCC Review:**

☐ **Fee Surface Agreement**

☐ **Intent to Commingle**

Commingle Approved

LOCATION AND SITING:

☐ **R649-2-3.**

Unit: GMBU (GRRV)

☐ **R649-3-2. General**

☐ **R649-3-3. Exception**

☒ **Drilling Unit**

Board Cause No: Cause 213-11

Effective Date: 11/30/2009

Siting: Suspends General Siting

☒ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason
15 - Directional - dmason
27 - Other - bhill



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: Greater Monument Butte X-31-8-17
API Well Number: 43013505870000
Lease Number: UTU-020252A
Surface Owner: FEDERAL
Approval Date: 1/19/2011

Issued to:

NEWFIELD PRODUCTION COMPANY , Rt 3 Box 3630 , Myton, UT 84052

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 213-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

Production casing cement shall be brought up to or above the top of the unitized interval for the Greater Monument Butte Unit (Cause No. 213-11).

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)
OR
submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <https://oilgas.ogm.utah.gov>

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

Approved By:

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers
Associate Director, Oil & Gas

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

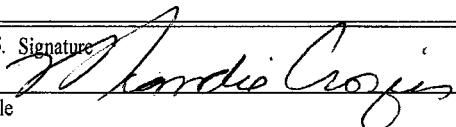

APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires July 31, 2010

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-020252A
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name NA
2. Name of Operator Newfield Production Company		7. If Unit or CA Agreement, Name and No. Greater Monument Butte
3a. Address Route #3 Box 3630, Myton UT 84052		8. Lease Name and Well No. Greater Monument Butte X-31-8-17
3b. Phone No. (include area code) (435) 646-3721		9. API Well No. 43-013-50581
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NE/NW (LOT #3) 687' FNL 1957' FWL Sec. 6, T9S R17E (UTU-020252A) At proposed prod. zone SW/SW (LOT #5) 103' FSL 1179' FWL Sec. 31, T8S R17E (UTU-74869)		10. Field and Pool, or Exploratory Monument Butte
11. Sec., T. R. M. or Blk. and Survey or Area Sec. 6, T9S R17E		12. County or Parish Duchesne
13. State UT		14. Distance in miles and direction from nearest town or post office* Approximately 12.8 miles south of Myton, UT
15. Distance from proposed* location to nearest property or lease line, ft. Approx. 103' f/lse, NA f/unit (Also to nearest drig. unit line, if any)	16. No. of acres in lease 640.00	17. Spacing Unit dedicated to this well 20 Acres
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 1259'	19. Proposed Depth 6,118'	20. BLM/BIA Bond No. on file WYB000493
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 5304' GL	22. Approximate date work will start* 2nd Qtr. 2011	23. Estimated duration (7) days from SPUD to rig release
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Mandie Crozier	Date 1/12/11
Title Regulatory Specialist		
Approved by (Signature) 	Name (Printed/Typed) Jerry Kenczka	Date DEC 13 2011
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

*(Instructions on page 2)

UDOGM
NOS APD
posted 4/14/2011
NOTICE OF APPROVAL AFMSS#11RRH2062A

RECEIVED RECEIVED
JAN 14 2011 DEC 19 2011
BUREAU OF LAND MANAGEMENT
VERNAL, UTAH
DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Newfield Production Company
Well No: GMBU X-31-8-17
API No: 43-047-50587

Location: NENW, Sec. 6, T9S, R17E
Lease No: UTU-020252A
Agreement:

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	- Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	- Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	- Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to running casing and cementing all casing strings to: blm_ut_vn_opreport@blm.gov
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	- Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	- Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.
- After cessation of drilling and completion operations, any visible or measurable layer of oil must be removed from the surface of the reserve pit and the pit kept free of oil.
- Pits must be free of oil and other liquid and solid wastes prior to filling. Pit liners must not be breached (cut) or filled (squeezed) while still containing fluids. The pit liner must be removed to the solids level or treated to prevent its reemergence to the surface or its interference with long-term successful revegetation.

If construction and drilling is anticipated during any of the following wildlife seasonal or spatial restrictions, a qualified consulting firm biologist must be contacted 2 weeks prior in order to conduct applicable surveys using an accepted protocol prior to any ground disturbing activities.

- Three raptor nest surveys must be conducted during the nesting season within ½ mile of the project area(s). It is recommended that these surveys be spaced 3 weeks apart, so nesting status and reproductive success can be verified and documented.
- No surface occupancy or use is allowed within ½ mile of golden eagle nests from January 1 through August 31. If during the surveys known nests/habitat is found to be inactive, an exemption may be requested in writing, survey results reviewed and approved by ~~a~~ *the* BLM minerals biologist ~~before~~ *Authorized Officer* granting the exemption.
- Mountain plover surveys will be conducted to protocol by a professional Environmental Consulting Firm biologist prior to any ground disturbing activities. Reports from survey results must be reviewed by a BLM minerals biologist prior to proceeding with the proposed project. A seasonal restriction for all ground disturbing activities in mountain plover habitat from May 1-June 15 is required.
- No surface occupancy or use is allowed within 1/2 mile of red-tailed hawk nests from March 1 to August 15. If during the surveys known nests/habitat is found to be inactive, an exemption may be requested in writing, survey results reviewed and approved by ~~a~~ *the* BLM minerals biologist ~~before~~ *Authorized Officer* granting the exemption.
- Install hospital mufflers where possible to reduce noise impacts to wildlife.

Reclamation

- Reclamation will be completed in accordance with the Newfield Exploration Company Castle Peak and Eight Mile Flat Reclamation Plan on file with the Vernal Field Office of the BLM.
- The reclamation seed mix will incorporate low growing grasses, instead of crested wheatgrass, which negatively impacts mountain plover habitat.
- Appropriate erosion control and revegetation measures will be employed. In areas with unstable soils where seeding alone may not adequately control erosion, grading will be used to minimize slopes and water bars will be installed on disturbed slopes. Erosion control efforts will be monitored by Newfield and, if necessary, modifications will be made to control erosion.

Monitoring and Reporting

- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) that designates the proposed site-specific monitoring and reference sites chosen for the location. A description of the proposed sites shall be included, as well as a map showing the locations of the proposed sites.
- The operator shall submit a Sundry Notice (Form 3160-5) to the BLM Authorized Officer (AO) 3 growing seasons after reclamation efforts have occurred evaluating the status of the reclaimed areas in order to determine whether the BLM standards set forth in the Green River District Reclamation Guidelines have been met (30% or greater basal cover).

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- Newfield Production Co. shall comply with all applicable requirements in the SOP (version: "Greater Monument Butte Green River Development Program", June 24, 2008). The operator shall comply with applicable laws and regulations; with lease terms, Onshore Oil and Gas Orders, NTL's; and with other orders and instructions of the authorized officer.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB

or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to BLM_UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid,

and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

BLM - Vernal Field Office - Notification Form

Operator Newfield Exploration Rig Name/# Ross 29 Submitted By
Branden Arnold Phone Number 435-401-0223
Well Name/Number GMB X-31-8-17
Qtr/Qtr NE/NW Section 6 Township 9S Range 17E
Lease Serial Number UTU-020252A
API Number 43-013-50587

Spud Notice – Spud is the initial spudding of the well, not drilling
out below a casing string.

Date/Time 1/10/12 4:00 AM ☐ PM ☒

Casing – Please report time casing run starts, not cementing
times.

- ☒ Surface Casing
- ☐ Intermediate Casing
- ☐ Production Casing
- ☐ Liner
- ☐ Other

Date/Time 1/11/12 11:00 AM ☒ PM ☐

BOPE

- ☐ Initial BOPE test at surface casing point
- ☐ BOPE test at intermediate casing point
- ☐ 30 day BOPE test
- ☐ Other

Date/Time _____ AM ☐ PM ☐

Remarks _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUBMIT IN TRIPLICATE - Other Instructions on page 2

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
NEWFIELD PRODUCTION COMPANY

3a. Address Route 3 Box 3630
Myton, UT 84052

3b. Phone (include area code)
435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
6.9 0687 FNL 1959 FWL
Section 34 T8S R17E

5. Lease Serial No.

USA UTU-020252-A

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

GMBU

8. Well Name and No.

GRTR MON BUTTE X-31-8-17

9. API Well No.

4301350587

10. Field and Pool, or Exploratory Area

GREATER MB UNIT

11. County or Parish, State

DUCHESNE, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Spud Notice
	<input type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 1/11/11 MIRU Ross #29. Spud well @10:00 AM. Drill 340' of 12 1/4" hole with air mist. TIH W/ 8 Jt's 8 5/8" J-55 24# csgn. Set @ 341.46. On 1/11/12 cement with 160 sks of class "G" w/ 2% CaCL2 + 0.25#/sk Cello- Flake Mixed @ 15.8ppg w/ 1.17ft3/sk yield. Returned 3 barrels cement to pit. WOC.

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JAN 24 2012

DEPT. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct (Printed/ Typed)

Branden Arnold

Signature

Title

Date

01/19/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

Casing / Liner Detail

Well

GMBU X-31-8-17

Prospect

Monument Butte

Foreman

Run Date:

String Type

Conductor, 14", 36.71#, H-40, W (Welded)

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
0.00	21.00	1	conductor	14.000	13.500

Cement Detail					
Cement Company:					
Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
Stab-In-Job?					
BHT:		0			
Initial Circulation Pressure:					
Initial Circulation Rate:					
Final Circulation Pressure:					
Final Circulation Rate:					
Displacement Fluid:					
Displacement Rate:					
Displacement Volume:					
Mud Returns:					
Centralizer Type And Placement:					
Cement To Surface?					
Est. Top of Cement:					
Plugs Bumped?					
Pressure Plugs Bumped:					
Floats Holding?					
Casing Stuck On / Off Bottom?					
Casing Reciprocated?					
Casing Rotated?					
CIP:					
Casing Wt Prior To Cement:					
Casing Weight Set On Slips:					

Casing / Liner Detail

WellGMBU X-31-8-17

ProspectMonument Butte

Foreman

Run Date:

String TypeSurface, 8.625", 36#, J-55,

- Detail From Top To Bottom -

Depth	Length	JTS	Description	OD	ID
342.05	1.41		WELLHEAD		
343.46	-2.00		CUT OFF	8.624	7.825
10.00	42.30	1	SHOE JIONT	8.624	7.825
52.30	288.85	7	8 5/8 CASING	8.624	7.825
341.15	0.90		Guide Shoe	8.624	7.825
341.46			Total KB		

Cement Detail

Cement Company:BJ

Slurry	# of Sacks	Weight (ppg)	Yield	Volume (ft³)	Description - Slurry Class and Additives
1	160	15.8	1.16	185.6	Class "G"+2%CaCl Mixed@ 15.8ppg W/1.17 yield

Stab-In-Job?No

BHT:0

Initial Circulation Pressure:

Initial Circulation Rate:

Final Circulation Pressure:

Final Circulation Rate:

Displacement Fluid:Water

Displacement Rate:

Displacement Volume:

Mud Returns:

Centralizer Type And Placement:

Middle of first, top of second and third for a total of three.

Cement To Surface?Yes

Est. Top of Cement:0

Plugs Bumped?Yes

Pressure Plugs Bumped:273

Floats Holding?Yes

Casing Stuck On / Off Bottom?No

Casing Reciprocated?No

Casing Rotated?No

CIP:11:54

Casing Wt Prior To Cement:

Casing Weight Set On Slips:



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM -FORM 6

OPERATOR: **NEWFIELD PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N2695**

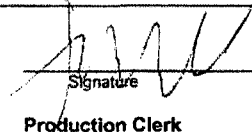
ACTION CODE	CURRENT ENTITY NO	NEW ENTITY NO	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	17400	4301350497	GMBU R-17-9-17	SWSE	17	9S	17E	DUCHESNE	12/30/2011	1/31/12
WELL 1 COMMENTS: GRRV BHL: NESW											
B	99999	17400	4301350498	GMBU S-17-9-17	SWSE NESE	17	9S	17E	DUCHESNE	12/30/2011	1/31/12
GRRV BHL: NESE											
B	99999	17400	4301350582	GMBU H-5-9-17	SENW	5	9S	17E	DUCHESNE	1/6/2012	1/31/12
GRRV BHL: NWNE											
B	99999	17400	4301350583	GMBU M-5-9-17	SENW NWSE	5	9S	17E	DUCHESNE	1/6/2012	1/31/12
GRRV BHL: NWSE											
B	99999	17400	4301350584	GMBU W-31-8-17	new SWSE	6 34	9S 8S	17E	DUCHESNE	1/10/2012	1/31/12
GRRV BHL: S 31 T 8S SWSE											
B	99999	17400	4301350587	GMBU X-31-8-17	new SWSW	6 34	9S 8S	17E	DUCHESNE	1/10/2012	1/31/12
GRRV BHL: S 31 T 8S SWSW											

ACTION CODES (See instructions on back of form)

- A - new entity for new well (single well only)
- B - well to existing entity (group or unit well)
- C - from one existing entity to another existing entity
- D - well from one existing entity to a new entity
- E - other (explain in comments section)

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JAN 19 2012

DIV. OF OIL, GAS & MINING

Signature 
Jentri Park
Production Clerk
01/19/12

NOTE: Use COMMENT section to explain why each Action Code was selected

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GREATER MON BUTTE X-31-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0687 FNL 1957 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013505870000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 3/1/2012	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was placed on production on 03/01/2012 at 16:00 hours.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 29, 2012		
NAME (PLEASE PRINT) Jennifer Peatross	PHONE NUMBER 435 646-4885	TITLE Production Technician
SIGNATURE N/A	DATE 3/29/2012	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
NEWFIELD EXPLORATION COMPANY

3. Address
1401 17TH ST. SUITE 1000 DENVER, CO 80202

3a. Phone No. (include area code)
(435) 646-3721

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 687' FNL & 1957' FWL (NE/NW) SEC. 6, T9S, R17E (UTU-020252A)

At top prod. interval reported below 30' FNL & 1279' FWL (NW/NW) SEC. 6, T8S, R17E (UTU-020252A)

At total depth ⁶³ 92' FSL & 1150' FWL (SW/SW) SEC. 31, T8S, R17E (UTU-74869) *BHL by HSM*

14. Date Spudded
01/11/2012

15. Date T.D. Reached
02/08/2012

16. Date Completed 03/01/2012
☐ D & A ☒ Ready to Prod.

18. Total Depth: MD 6307'
TVD 6185'

19. Plug Back T.D.: MD 6246'
TVD 6124'

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

DUAL IND GRD, SP, COMP. DENSITY, COMP. NEUTRON, GR, CALIPER, CMT BOND

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8" J-55	24#	0	321'		160 CLASS G			
7-7/8"	5-1/2" J-55	15.5#	0	6286'		250 PRIMLITE		20'	
						440 50/50 POZ			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	EOT @ 5502'	TA @ 5402'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Green River	5354'	5443'	5354-5443'	.34"	27	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5354-5443'	Frac w/ 165654#s 20/40 white sand in 1314 bbls of Lightning 17 fluid in 1 stage.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
3/1/12	3/14/12	24	→	115	115	18			2-1/2" x 1-3/4" x 20' x 21' x 24' RHAC Pump
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					PRODUCING	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No.
UTU-020252A

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
GMBU

8. Lease Name and Well No.
GMBU X-31-8-17

9. AFI Well No.
43-013-50587

10. Field and Pool or Exploratory
MONUMENT BUTTE

11. Sec., T., R., M., on Block and
Survey or Area
SEC. 6, T9S, R17E

12. County or Parish
DUCHESNE

13. State
UT

17. Elevations (DF, RKB, RT, GL)*
5304' GL 5314' KB

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JUN 21 2012

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

SOLD AND USED FOR FUEL

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

GEOLOGICAL MARKERS

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GREEN RIVER	5354'	5443'		GARDEN GULCH MRK GARDEN GULCH 1	3825' 4024'
				GARDEN GULCH 2 POINT 3	4147' 4424'
				X MRKR Y MRKR	4672' 4706'
				DOUGLAS CREEK MRKR BI-CARBONATE MRKR	4832' 5085'
				B LIMESTONE CASTLE PEAK	5209' 5722'
				BASAL CARBONATE	6146'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

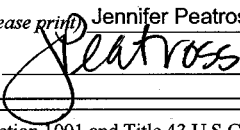
- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jennifer Peatross

Title Production Technician

Signature



Date 05/04/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3)

(Form 3160-4, page 2)



NEWFIELD EXPLORATION

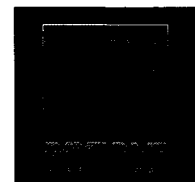
**USGS Myton SW (UT)
SECTION 6 T9S, R17E
X-31-8-17**

Wellbore #1

Design: Actual

Standard Survey Report

18 February, 2012





Payzone Directional

Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: X-31-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-31-8-17
TVD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
MD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Project USGS Myton SW (UT), DUCHESNE COUNTY, UT, USA

Map System: US State Plane 1983

System Datum:

Mean Sea Level

Geo Datum: North American Datum 1983

Map Zone: Utah Central Zone

Site SECTION 6 T9S, R17E

Site Position:		Northing:	7,195,000.00 ft	Latitude:	40° 3' 47.061 N
From:	Lat/Long	Easting:	2,047,000.00 ft	Longitude:	110° 2' 50.009 W
Position Uncertainty:	0.0 ft	Slot Radius:	"	Grid Convergence:	0.93 °

Well X-31-8-17, SHL LAT: 40° 03' 54.83 LONG: 110° 03' 04.87

Well Position	+N/-S	0.0 ft	Northing:	7,195,767.26 ft	Latitude:	40° 3' 54.830 N
	+E/-W	0.0 ft	Easting:	2,045,832.10 ft	Longitude:	110° 3' 4.870 W
Position Uncertainty		0.0 ft	Wellhead Elevation:	5,316.0 ft	Ground Level:	5,304.0 ft

Wellbore Wellbore #1

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2010	7/29/2010	11.42	65.84	52,372

Design Actual

Audit Notes:

Version: 1.0 **Phase:** ACTUAL **Tie On Depth:** 0.0

Vertical Section:	Depth From (TVD) (ft)	+N/-S (ft)	+E/-W (ft)	Direction (°)
	0.0	0.0	0.0	313.99

Survey Program Date 2/18/2012

From (ft)	To (ft)	Survey (Wellbore)	Tool Name	Description
409.0	6,307.0	Survey #1 (Wellbore #1)	MWD	MWD - Standard

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
409.0	1.27	142.73	409.0	-3.6	2.7	-4.5	0.31	0.31	0.00
439.0	1.32	151.08	439.0	-4.2	3.1	-5.1	0.65	0.17	27.83
470.0	0.79	140.71	470.0	-4.7	3.4	-5.7	1.81	-1.71	-33.45
500.0	1.00	146.90	499.9	-5.0	3.7	-6.2	0.77	0.70	20.63
531.0	0.60	174.90	530.9	-5.4	3.9	-6.5	1.77	-1.29	90.32
571.0	0.70	197.80	570.9	-5.9	3.8	-6.8	0.69	0.25	57.25
592.0	0.70	230.10	591.9	-6.1	3.7	-6.8	1.85	0.00	153.81
622.0	1.00	251.90	621.9	-6.3	3.3	-6.7	1.45	1.00	72.67
653.0	1.30	265.50	652.9	-6.4	2.7	-6.3	1.30	0.97	43.87
683.0	1.70	279.60	682.9	-6.3	1.9	-5.8	1.80	1.33	47.00
714.0	2.10	288.80	713.9	-6.1	0.9	-4.9	1.62	1.29	29.68
744.0	2.50	289.70	743.9	-5.7	-0.2	-3.8	1.34	1.33	3.00



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: X-31-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-31-8-17
TVD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
MD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey									
Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
775.0	2.30	288.30	774.9	-5.2	-1.5	-2.6	0.67	-0.65	-4.52
804.0	2.80	294.40	803.8	-4.8	-2.7	-1.4	1.96	1.72	21.03
836.0	3.10	303.80	835.8	-4.0	-4.1	0.2	1.78	0.94	29.38
880.0	3.60	307.60	879.7	-2.5	-6.2	2.7	1.24	1.14	8.64
924.0	3.90	310.10	923.6	-0.7	-8.4	5.6	0.78	0.68	5.68
968.0	4.00	312.20	967.5	1.3	-10.7	8.6	0.40	0.23	4.77
1,011.0	4.80	319.20	1,010.4	3.7	-13.0	11.9	2.24	1.86	16.28
1,055.0	5.40	313.10	1,054.2	6.5	-15.7	15.8	1.84	1.36	-13.86
1,099.0	6.40	313.70	1,098.0	9.6	-19.0	20.3	2.28	2.27	1.36
1,143.0	7.40	315.50	1,141.7	13.3	-22.7	25.6	2.32	2.27	4.09
1,187.0	8.30	313.90	1,185.2	17.6	-27.0	31.6	2.10	2.05	-3.64
1,231.0	9.40	313.30	1,228.7	22.2	-31.9	38.4	2.51	2.50	-1.36
1,274.0	10.20	312.50	1,271.1	27.2	-37.3	45.7	1.89	1.86	-1.86
1,318.0	10.90	313.40	1,314.3	32.7	-43.2	53.8	1.63	1.59	2.05
1,362.0	11.60	315.10	1,357.5	38.7	-49.3	62.4	1.76	1.59	3.86
1,406.0	12.30	317.20	1,400.5	45.3	-55.6	71.5	1.87	1.59	4.77
1,450.0	13.20	317.60	1,443.5	52.4	-62.2	81.2	2.06	2.05	0.91
1,494.0	14.10	319.20	1,486.2	60.2	-69.1	91.5	2.22	2.05	3.64
1,537.0	14.40	319.30	1,527.9	68.2	-76.0	102.0	0.70	0.70	0.23
1,581.0	14.70	319.30	1,570.5	76.6	-83.2	113.1	0.68	0.68	0.00
1,625.0	15.00	316.90	1,613.0	85.0	-90.7	124.3	1.56	0.68	-5.45
1,669.0	14.60	316.50	1,655.6	93.1	-98.4	135.5	0.94	-0.91	-0.91
1,713.0	13.50	314.20	1,698.2	100.8	-105.9	146.2	2.80	-2.50	-5.23
1,756.0	13.30	311.30	1,740.1	107.5	-113.3	156.2	1.63	-0.47	-6.74
1,800.0	12.50	308.90	1,783.0	113.8	-120.8	166.0	2.19	-1.82	-5.45
1,844.0	12.00	305.70	1,826.0	119.5	-128.2	175.2	1.92	-1.14	-7.27
1,888.0	12.00	304.80	1,869.0	124.8	-135.7	184.3	0.43	0.00	-2.05
1,932.0	11.30	302.60	1,912.1	129.7	-143.0	193.0	1.88	-1.59	-5.00
1,976.0	11.00	299.90	1,955.3	134.1	-150.3	201.3	1.37	-0.68	-6.14
2,019.0	10.90	302.10	1,997.5	138.3	-157.3	209.3	1.00	-0.23	5.12
2,063.0	10.90	301.70	2,040.7	142.7	-164.4	217.4	0.17	0.00	-0.91
2,107.0	11.10	302.30	2,083.9	147.2	-171.5	225.6	0.52	0.45	1.36
2,151.0	11.60	303.70	2,127.0	151.9	-178.8	234.1	1.30	1.14	3.18
2,195.0	11.70	305.30	2,170.1	156.9	-186.1	242.9	0.77	0.23	3.64
2,238.0	11.70	306.60	2,212.2	162.1	-193.1	251.5	0.61	0.00	3.02
2,282.0	12.10	309.40	2,255.3	167.6	-200.3	260.5	1.60	0.91	6.36
2,326.0	13.10	311.50	2,298.2	173.9	-207.6	270.1	2.50	2.27	4.77
2,370.0	14.20	313.40	2,341.0	180.9	-215.2	280.5	2.70	2.50	4.32
2,414.0	14.68	311.87	2,383.6	188.3	-223.3	291.5	1.39	1.09	-3.48
2,457.0	15.16	313.19	2,425.1	195.8	-231.5	302.5	1.37	1.12	3.07
2,501.0	15.00	313.60	2,467.6	203.7	-239.8	314.0	0.44	-0.36	0.93
2,545.0	14.00	312.80	2,510.2	211.2	-247.8	325.0	2.32	-2.27	-1.82
2,589.0	13.30	314.90	2,553.0	218.4	-255.3	335.4	1.95	-1.59	4.77
2,633.0	12.80	318.20	2,595.8	225.6	-262.1	345.3	2.04	-1.14	7.50
2,676.0	11.80	317.10	2,637.8	232.4	-268.3	354.4	2.39	-2.33	-2.56
2,720.0	11.90	317.20	2,680.9	239.0	-274.5	363.5	0.23	0.23	0.23
2,764.0	11.70	319.00	2,724.0	245.7	-280.5	372.4	0.95	-0.45	4.09
2,808.0	12.60	322.90	2,767.0	252.9	-286.3	381.6	2.77	2.05	8.86
2,851.0	13.80	323.20	2,808.9	260.7	-292.2	391.3	2.80	2.79	0.70
2,895.0	14.90	321.90	2,851.5	269.4	-298.8	402.1	2.60	2.50	-2.95
2,939.0	16.20	321.50	2,893.9	278.6	-306.1	413.8	2.96	2.95	-0.91
2,983.0	16.80	321.20	2,936.1	288.4	-313.9	426.2	1.38	1.36	-0.68
3,027.0	15.60	317.40	2,978.3	297.7	-321.9	438.4	3.64	-2.73	-8.64
3,070.0	15.20	315.30	3,019.8	306.0	-329.8	449.8	1.60	-0.93	-4.88



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: X-31-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-31-8-17
TVD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
MD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
3,114.0	15.70	315.40	3,062.2	314.3	-338.0	461.5	1.14	1.14	0.23
3,158.0	15.60	316.40	3,104.5	322.8	-346.3	473.4	0.65	-0.23	2.27
3,202.0	14.20	313.40	3,147.1	330.8	-354.3	484.7	3.63	-3.18	-6.82
3,246.0	13.50	310.50	3,189.8	337.9	-362.1	495.2	2.24	-1.59	-6.59
3,290.0	13.90	313.30	3,232.5	344.8	-369.9	505.6	1.76	0.91	6.36
3,333.0	14.30	314.80	3,274.2	352.1	-377.4	516.1	1.26	0.93	3.49
3,377.0	14.30	314.20	3,316.9	359.7	-385.2	527.0	0.34	0.00	-1.36
3,421.0	13.80	313.30	3,359.6	367.1	-392.9	537.6	1.24	-1.14	-2.05
3,465.0	13.40	314.20	3,402.3	374.3	-400.4	548.0	1.03	-0.91	2.05
3,509.0	13.20	316.40	3,445.1	381.5	-407.5	558.1	1.24	-0.45	5.00
3,553.0	13.00	318.50	3,488.0	388.8	-414.2	568.1	1.17	-0.45	4.77
3,596.0	12.96	319.74	3,529.9	396.1	-420.5	577.7	0.65	-0.09	2.88
3,640.0	13.23	317.02	3,572.8	403.6	-427.2	587.6	1.53	0.61	-6.18
3,684.0	12.83	314.60	3,615.6	410.7	-434.1	597.5	1.54	-0.91	-5.50
3,728.0	12.22	310.91	3,658.6	417.2	-441.1	607.1	2.29	-1.39	-8.39
3,772.0	12.13	308.58	3,701.6	423.1	-448.2	616.3	1.14	-0.20	-5.30
3,815.0	12.39	310.20	3,743.6	428.9	-455.3	625.4	1.00	0.60	3.77
3,859.0	12.35	310.64	3,786.6	435.0	-462.4	634.8	0.23	-0.09	1.00
3,903.0	12.44	312.74	3,829.6	441.3	-469.5	644.3	1.04	0.20	4.77
3,947.0	11.82	311.13	3,872.6	447.5	-476.4	653.5	1.61	-1.41	-3.66
3,991.0	12.26	311.13	3,915.6	453.5	-483.3	662.7	1.00	1.00	0.00
4,034.0	12.22	311.04	3,957.6	459.5	-490.1	671.8	0.10	-0.09	-0.21
4,078.0	12.35	312.01	4,000.6	465.7	-497.2	681.1	0.55	0.30	2.20
4,122.0	12.57	316.75	4,043.6	472.3	-503.9	690.6	2.38	0.50	10.77
4,166.0	12.92	320.62	4,086.5	479.6	-510.3	700.3	2.10	0.80	8.80
4,210.0	13.01	322.16	4,129.4	487.3	-516.5	710.1	0.81	0.20	3.50
4,253.0	12.96	322.82	4,171.3	495.0	-522.4	719.6	0.36	-0.12	1.53
4,297.0	12.40	322.90	4,214.2	502.7	-528.2	729.2	1.27	-1.27	0.18
4,341.0	12.26	321.10	4,257.2	510.1	-534.0	738.5	0.93	-0.32	-4.09
4,385.0	12.04	320.49	4,300.2	517.3	-539.8	747.7	0.58	-0.50	-1.39
4,429.0	11.60	318.47	4,343.3	524.1	-545.7	756.6	1.37	-1.00	-4.59
4,472.0	10.72	318.73	4,385.5	530.4	-551.2	764.9	2.05	-2.05	0.60
4,516.0	10.28	317.46	4,428.7	536.3	-556.6	772.9	1.13	-1.00	-2.89
4,560.0	10.15	317.34	4,472.0	542.1	-561.8	780.7	0.30	-0.30	-0.27
4,604.0	10.28	317.41	4,515.3	547.8	-567.1	788.5	0.30	0.30	0.16
4,648.0	10.60	318.00	4,558.6	553.7	-572.5	796.5	0.77	0.73	1.34
4,691.0	10.90	315.70	4,600.9	559.6	-578.0	804.5	1.22	0.70	-5.35
4,735.0	11.50	314.40	4,644.0	565.6	-584.0	813.0	1.48	1.36	-2.95
4,779.0	11.80	312.30	4,687.1	571.7	-590.5	821.9	1.18	0.68	-4.77
4,823.0	12.00	312.50	4,730.2	577.8	-597.2	831.0	0.46	0.45	0.45
4,867.0	12.40	314.80	4,773.2	584.3	-603.9	840.3	1.43	0.91	5.23
4,910.0	13.30	316.20	4,815.1	591.1	-610.6	849.8	2.21	2.09	3.26
4,954.0	14.00	317.20	4,857.8	598.6	-617.7	860.2	1.68	1.59	2.27
4,998.0	13.80	317.00	4,900.6	606.4	-624.9	870.7	0.47	-0.45	-0.45
5,042.0	13.40	314.80	4,943.3	613.8	-632.1	881.1	1.49	-0.91	-5.00
5,086.0	12.90	316.30	4,986.2	621.0	-639.1	891.1	1.38	-1.14	3.41
5,129.0	12.50	314.60	5,028.1	627.7	-645.7	900.5	1.27	-0.93	-3.95
5,173.0	11.90	312.50	5,071.1	634.1	-652.5	909.8	1.70	-1.36	-4.77
5,200.7	11.65	311.69	5,098.2	637.9	-656.7	915.5	1.09	-0.91	-2.92
X-31-8-17 TGT									
5,217.0	11.50	311.20	5,114.2	640.1	-659.1	918.8	1.09	-0.90	-3.02
5,261.0	11.20	309.80	5,157.4	645.7	-665.7	927.4	0.93	-0.68	-3.18
5,305.0	11.10	311.30	5,200.5	651.2	-672.2	935.9	0.70	-0.23	3.41
5,348.0	11.70	314.60	5,242.7	657.0	-678.4	944.4	2.06	1.40	7.67



Payzone Directional Survey Report



Company: NEWFIELD EXPLORATION
Project: USGS Myton SW (UT)
Site: SECTION 6 T9S, R17E
Well: X-31-8-17
Wellbore: Wellbore #1
Design: Actual

Local Co-ordinate Reference: Well X-31-8-17
TVD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
MD Reference: X-31-8-17 @ 5316.0ft (NDSI SS #2)
North Reference: True
Survey Calculation Method: Minimum Curvature
Database: EDM 2003.21 Single User Db

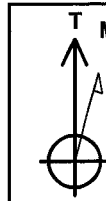
Survey

Measured Depth (ft)	Inclination (°)	Azimuth (°)	Vertical Depth (ft)	+N/-S (ft)	+E/-W (ft)	Vertical Section (ft)	Dogleg Rate (°/100ft)	Build Rate (°/100ft)	Turn Rate (°/100ft)
5,392.0	12.50	316.70	5,285.7	663.6	-684.8	953.6	2.07	1.82	4.77
5,436.0	13.22	317.38	5,328.6	670.8	-691.5	963.4	1.67	1.64	1.55
5,480.0	12.61	320.31	5,371.5	678.2	-698.0	973.2	2.03	-1.39	6.66
5,524.0	12.08	322.51	5,414.5	685.5	-703.8	982.5	1.61	-1.20	5.00
5,568.0	12.66	321.54	5,457.4	692.9	-709.6	991.8	1.40	1.32	-2.20
5,611.0	12.57	317.59	5,499.4	700.1	-715.7	1,001.2	2.02	-0.21	-9.19
5,655.0	12.04	313.10	5,542.4	706.8	-722.3	1,010.5	2.49	-1.20	-10.20
5,699.0	11.50	306.86	5,585.5	712.5	-729.2	1,019.5	3.14	-1.23	-14.18
5,743.0	10.42	305.68	5,628.7	717.5	-735.9	1,027.8	2.51	-2.45	-2.68
5,787.0	10.33	300.27	5,671.9	721.8	-742.6	1,035.5	2.22	-0.20	-12.30
5,831.0	10.59	301.33	5,715.2	725.9	-749.4	1,043.3	0.74	0.59	2.41
5,874.0	10.85	301.81	5,757.5	730.1	-756.2	1,051.1	0.64	0.60	1.12
5,918.0	11.03	303.61	5,800.7	734.6	-763.3	1,059.3	0.88	0.41	4.09
5,962.0	10.50	308.09	5,843.9	739.4	-769.9	1,067.5	2.25	-1.20	10.18
6,006.0	10.20	313.68	5,887.2	744.5	-775.9	1,075.3	2.38	-0.68	12.70
6,050.0	10.20	317.06	5,930.5	750.1	-781.4	1,083.1	1.36	0.00	7.68
6,093.0	10.46	318.73	5,972.8	755.8	-786.5	1,090.8	0.92	0.60	3.88
6,137.0	9.76	320.97	6,016.1	761.7	-791.5	1,098.5	1.82	-1.59	5.09
6,181.0	8.66	318.99	6,059.5	767.1	-796.0	1,105.5	2.60	-2.50	-4.50
6,225.0	7.69	318.60	6,103.1	771.8	-800.2	1,111.7	2.21	-2.20	-0.89
6,253.0	6.90	316.09	6,130.9	774.4	-802.6	1,115.3	3.04	-2.82	-8.96
6,307.0	6.90	316.09	6,184.5	779.1	-807.1	1,121.8	0.00	0.00	0.00

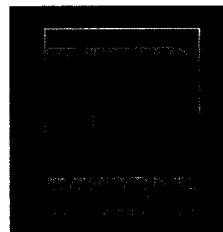
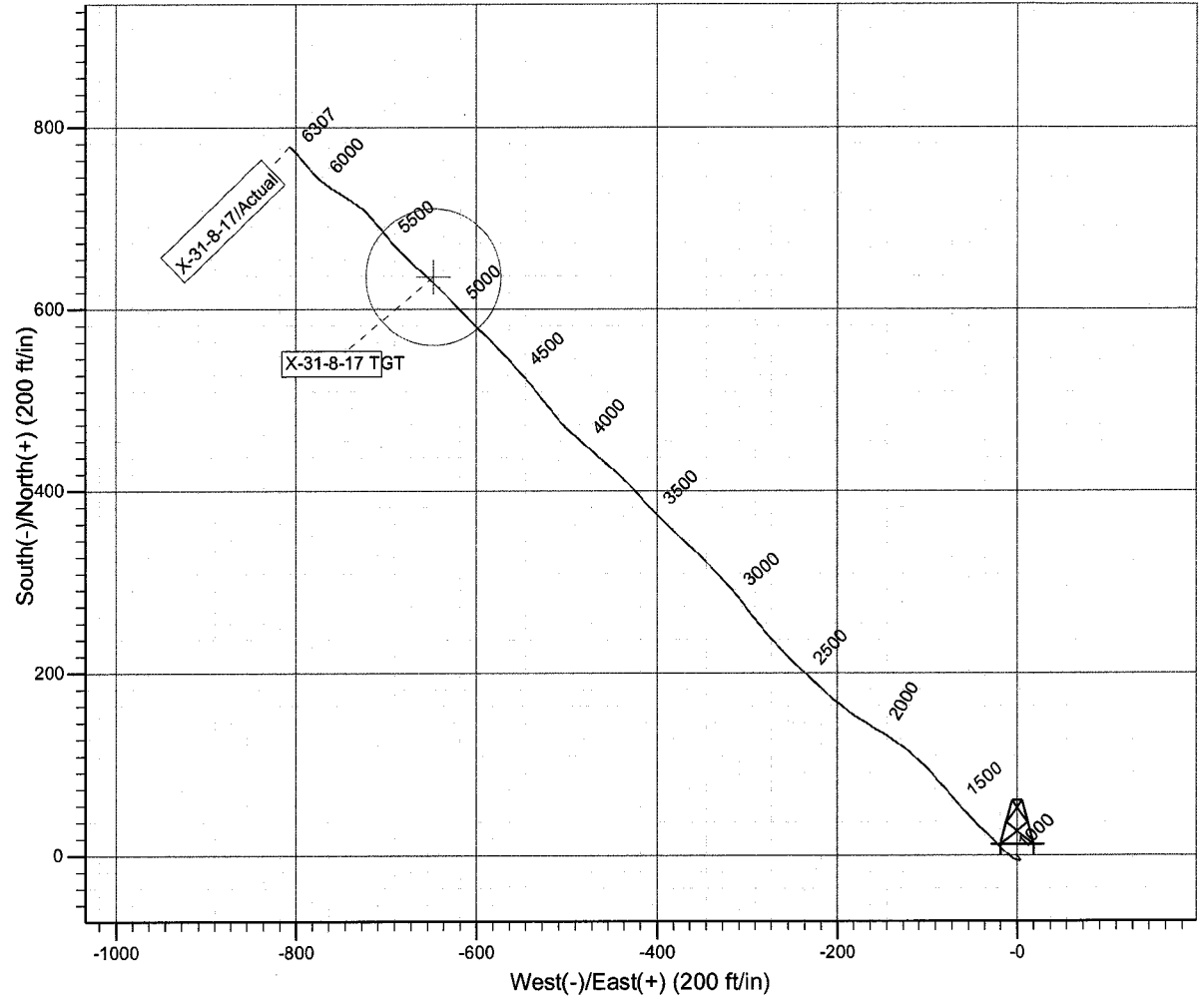
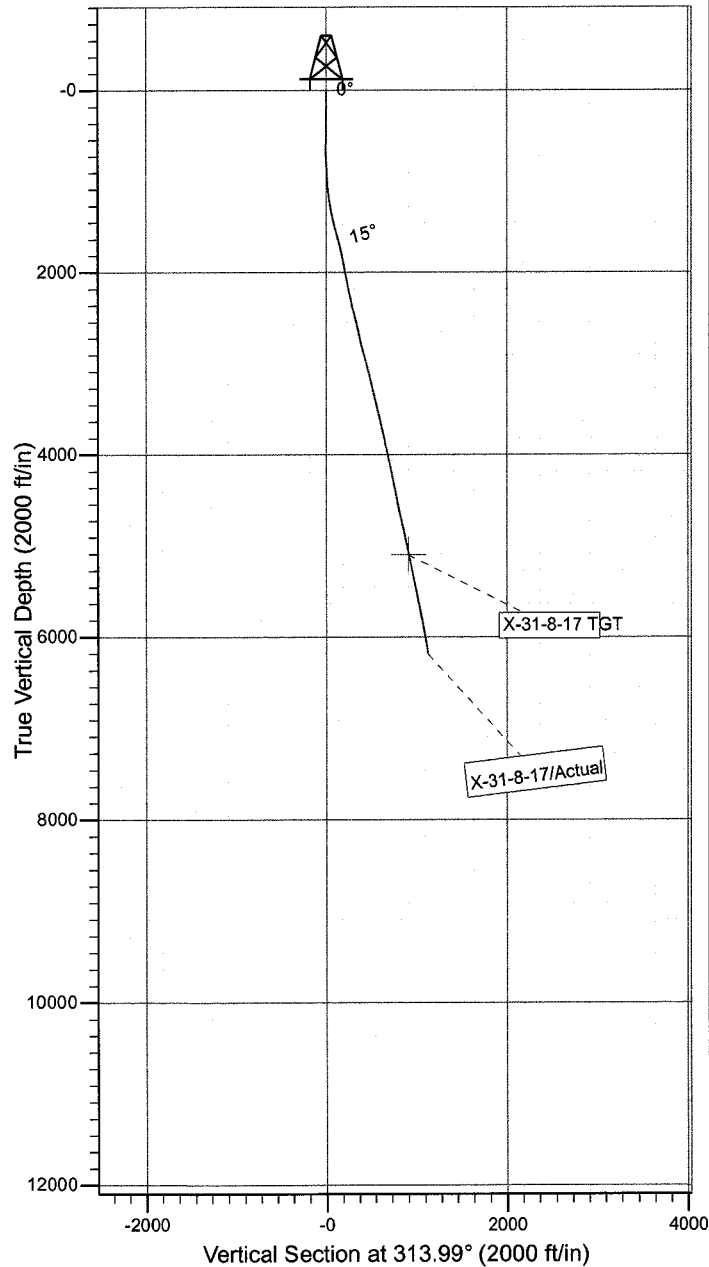
Checked By: _____ Approved By: _____ Date: _____



Project: USGS Myton SW (UT)
 Site: SECTION 6 T9S, R17E
 Well: X-31-8-17
 Wellbore: Wellbore #1
 Design: Actual



Azimuths to True North
 Magnetic North: 11.42°
 Magnetic Field
 Strength: 52371.6snT
 Dip Angle: 65.84°
 Date: 7/29/2010
 Model: IGRF2010



Design: Actual (X-31-8-17/Wellbore #1)

Created By: Sarah Webb

Date: 15:32, February 18 2012

THIS SURVEY IS CORRECT TO THE BEST OF
 MY KNOWLEDGE AND IS SUPPORTED
 BY ACTUAL FIELD DATA

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-020252A
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630 , Myton, UT, 84052		8. WELL NAME and NUMBER: GREATER MON BUTTE X-31-8-17
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0687 FNL 1957 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENW Section: 06 Township: 09.0S Range: 17.0E Meridian: S		9. API NUMBER: 43013505870000
PHONE NUMBER: 435 646-4825 Ext		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
COUNTY: DUCHESNE		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/10/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input checked="" type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: OAP to current Formation	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well was recompleted and additional perforations were added to the current production formation (GR). The well was then placed back on production. See attached Daily Activity Report. 4787'-4905' Frac w/ 72557#s 20/40 white sand in 355 bbls of Lightning 17 fluid. 4578'-4582' Frac w/ 30362#s 20/40 white sand in 155 bbls of Lightning 17 fluid. 4321'-4418' Frac w/ 118560#s 20/40 white sand in 569 bbls of Lightning 17 fluid.		
NAME (PLEASE PRINT) Mandie Crozier	PHONE NUMBER 435 646-4825	TITLE Regulatory Tech
SIGNATURE N/A	DATE 7/24/2013	

Daily Activity Report

Format For Sundry
GMBU X-31-8-17

3/1/2013 To 5/30/2013

4/30/2013 Day: 1

Recompletion

Nabors #1450 on 4/30/2013 - TOO H w/ rods. ND wellhead. NU BOPs. RIH w/ H packer & set. Pressure test well control stack. TOO H w/ tbg while scanning tbg. - BLEED WELL OFF, N.U. ROD TABLE, RIH SCREW INTO RODS, UNSEAT, POOH w/ 70 -7/8" 4per, 139 -3/4" 4per, L.D. 21 -3/4" 4per, L.D. 5 -WT BARS w/ STABILIZERS, L.D. PUMP - N.D. WH & FLOWLINE, REMOVE HANGER, UNSET T/A/C, N.U. BLIND RAMS, MAN FRAC VALVE, DOUBLE 2 7/8" PIPE RAMS, RIH & SET PACKER w/ H VALVE, R.D. FLOOR, R.U. TONGS & HANDRAILS - DEAD HEAD & TEST UNIT, TEST BLINDS & PACKER, TEST FRAC VALVE & PACKER, TEST TOP PIPES - TIW - INSIDE VALVES, TOP RAMS - OUTSIDE VALVE - TIW, TEST BOTTOM PIPES - M.U. & RIH w/ 23 -JNTS 2 7/8" J -55 TBG, TAG FILL @ 6200' (46' of New Fill) L.D. 23 -JNTS 2 7/8" J -55 TBG - R.U. PRS, POOH & INSPECT 158 -JNTS 2 7/8" J -55 TBG, R.D. PRS, L.D. 14 -JNTS 2 7/8" J -55 TBG, T/A/C/, 1-JNT, P S/N, 2 -JNTS TBG, N/C (158 -JNTS YELLOW)

Daily Cost: \$13,736

Cumulative Cost: \$13,736

5/2/2013 Day: 2

Recompletion

Nabors #1450 on 5/2/2013 - Perforate CP5 sds. PU Weatherford HD packer & 2-7/8" L-80 6.5# 8rd EUE frac string. Set packer & pressure test. PUH & attempt to break down perfs. - N.U. WASHINGTON HEAD, SPOT TBG TRAILER IN, PREP TBG, M.U. 5 1/2" PACKER (WEATHERFORD) M.U. & RIH w/ 194 -JNTS TBG, SET PACKER @ 6108' - R.U. PUMP & LINES, FILL TBG w/ 19 BW, PSI TEST PACKER, RELEASE PACKER, L.D. 5 -JNTS TBG, P.U. FRAC VALVE w/ 6' PUP, SET PACKER @ 5956' - R.U. H/O (PERFERED) FILL BACKSIDE, INJECTING 2 BBLS/MIN @ 480 PSI, FILL TBG w/ 20 BW, TRY TO BREAK DOWN ZONE 7 -TIMES, SWI w/ 4300 PSI ON TBG, SWI, S.D.F.N. - R.U. WIRELINE (EXTREME) BLEED WELL DOWN (200 PSI) RIH PERF 1st STAGE, POOH & R.D. WIRELINE

Daily Cost: \$7,582

Cumulative Cost: \$21,318

5/3/2013 Day: 3

Recompletion

Nabors #1450 on 5/3/2013 - Attempt to break perfs. Spot 70 gallons 15% HCL down tbg. Attempt break perfs, no luck. - TBG HAD 1700 PSI, RUN IT UPTO 3000 PSI w/ RIG PUMP A FEW TIMES, TBG HELD, UNSET PACKER, REMOVE FRAC VALVE, M.U. & RIH w/ 4 -JNTS 2 7/8" J -55 TBG, EOT @ 6080', FILL CSG w/ 105 BW 7% KCL, R.U. HOT OILER & ACID TRUCK TO TBG, PUMP 10 BW w/ H/O TO TRY AND GET TBG ON VACUUM, NO LUCK, PUMP 70 GAL 15% HCL ACID DOWN TBG, FOLLOW w/ 35 BW FROM H/O, POOH w/ 4 -JNTS TBG, RESET PACKER @ 5950' FILL TBG w/ 5 BW FROM H/O, PSI TBG UP TO 5000 PSI, BLED DOWN TO 4500#, BLED OFF AND TRY TO PSI TBG UP AGAIN, H/O STRIPPED BELT, SHUT TBG IN w/ 4000 PSI, HOOK UP RIG PUMP, PSI UP TBG TO 4800 PSI 3 TIMES, HELD PSI, BLEED TBG OFF, UNSET PACKER, SWI, S.D.F.N.

Daily Cost: \$5,935

Cumulative Cost: \$27,253

5/9/2013 Day: 4

Recompletion

Nabors #1450 on 5/9/2013 - Break down perfs. Frac CP5 sands & flowback. TOH w/ tbg & packer. - TRY TO BREAK DOWN BOTTOM ZONE, HOLDING @ 4800#, FILL CSG w/ 65 BW, RIH w/ TBG TO 6142', SPOT ACID, FOLLOW w/ 29 BW, POOH w/ 6 -JNTS, SET PACKER @ 5950', FILL TBG w/ 2 1/2 BW, PSI UPTO 2200#, PERFS BROKE DOWN & INJECTED 2 BBLS / MIN @ 1200#, UNSET PACKER, PUT IN FRAC VALVE, RESET PACKER @ 5956', GET READY FOR TBG FRAC - RU Baker Hughes frac equipment. Frac CP5 sands w/ 52,156#s 20/40 white sand. Open pressure 0 psi. Broke perfs @ 2509 psi w/ 8.7 bbls @ 3.1 BPM. ISIP 1749 psi, FG:.74, 1 min SIP 1629 psi, 4 min SIP 1515 psi. Treated w/ ave pressure of 4332 psi & ave rate of 16.6 BPM. ISDP 2164 psi, FG:.80, 5 min SIP 1860 psi, 10 min SIP 1820 psi, 15 min SIP 1803 psi. - OPEN UP TO FLOW @ 4 BBLS / MIN , RECOVERED 300 BBLS H2O, FILL CSG, POP PACKER, CIRC 50 BW - R.D. TONGS & HANDRAILS, R.U. FLOOR, N.D. DOUBLE 2 7/8" PIPE RAMS, R.D. FLOOR, R.U. FRAC TREE, SWI, S.D.F.N. - R.D. CHOKE MAN & FRAC VALVE, POOH w/ 189 - JNTS 2 7/8" L -80 TBG, L.D. PACKER

Daily Cost: \$7,171

Cumulative Cost: \$34,424

5/13/2013 Day: 8

Recompletion

Nabors #1450 on 5/13/2013 - Continue TIH w/ tbg. NU wellhead. TIH w/ rods - M.U. TEST, & RIH w/ (CENT HYDR) PUMP #NF2367 2 1/2" x 1 3/4" x 24' RHAC, 4 -WTBARS w/ STABILIZERS, 36 -3/4" 4per(New) 119 -3/4" 4per(Old) 70 -7/8" 4per (Old) 10 -7/8" (New) P.U. POLISH ROD, SWI, S.D.F.N. - M.U. TEST, & RIH w/ (CENT HYDR) PUMP #NF2367 2 1/2" x 1 3/4" x 24' RHAC, 4 -WTBARS w/ STABILIZERS, 36 -3/4" 4per(New) 119 -3/4" 4per(Old) 70 -7/8" 4per (Old) 10 -7/8" (New) P.U. POLISH ROD, SWI, S.D.F.N. - M.U. TEST, & RIH w/ (CENT HYDR) PUMP #NF2367 2 1/2" x 1 3/4" x 24' RHAC, 4 -WTBARS w/ STABILIZERS, 36 -3/4" 4per(New) 119 -3/4" 4per(Old) 70 -7/8" 4per (Old) 10 -7/8" (New) P.U. POLISH ROD, SWI, S.D.F.N. - M.U. TEST, & RIH w/ (CENT HYDR) PUMP #NF2367 2 1/2" x 1 3/4" x 24' RHAC, 4 -WTBARS w/ STABILIZERS, 36 -3/4" 4per(New) 119 -3/4" 4per(Old) 70 -7/8" 4per (Old) 10 -7/8" (New) P.U. POLISH ROD, SWI, S.D.F.N. - X-OVER TO ROD EQUIPMENT, SET ALL BOP's ON TRAILERS, LOAD TOOL TRAILER, COUNT & PREP RODS - X-OVER TO ROD EQUIPMENT, SET ALL BOP's ON TRAILERS, LOAD TOOL TRAILER, COUNT & PREP RODS - X-OVER TO ROD EQUIPMENT, SET ALL BOP's ON TRAILERS, LOAD TOOL TRAILER, COUNT & PREP RODS - X-OVER TO ROD EQUIPMENT, SET ALL BOP's ON TRAILERS, LOAD TOOL TRAILER, COUNT & PREP RODS - R.D. TONGS & HANDRAILS, R.U. FLOOR, N.D. DOUBLE PIPES, N.D. MAN. FRAC VALVE, N.D. BLIND RAMS, REMOVE 4' PUP JNT, N.U. WH & FLOWLINE - R.D. TONGS & HANDRAILS, R.U. FLOOR, N.D. DOUBLE PIPES, N.D. MAN. FRAC VALVE, N.D. BLIND RAMS, REMOVE 4' PUP JNT, N.U. WH & FLOWLINE - R.D. TONGS & HANDRAILS, R.U. FLOOR, N.D. DOUBLE PIPES, N.D. MAN. FRAC VALVE, N.D. BLIND RAMS, REMOVE 4' PUP JNT, N.U. WH & FLOWLINE - BLEED WELL DOWN, CONT RIH w/ TBG, N/C, 2 -JNTS TBG, S/N, 1 -JNT, T /A, 155 -JNTS, P.U. PREP & TALLY TBG, P.U. 37 -JNTS OFF TRAILER, 4' PUP JNT, TBG HANGER, SET T/A - BLEED WELL DOWN, CONT RIH w/ TBG, N/C, 2 -JNTS TBG, S/N, 1 -JNT, T /A, 155 -JNTS, P.U. PREP & TALLY TBG, P.U. 37 -JNTS OFF TRAILER, 4' PUP JNT, TBG HANGER, SET T/A - BLEED WELL DOWN, CONT RIH w/ TBG, N/C, 2 -JNTS TBG, S/N, 1 -JNT, T /A, 155 -JNTS, P.U. PREP & TALLY TBG, P.U. 37 -JNTS OFF TRAILER, 4' PUP JNT, TBG HANGER, SET T/A - BLEED WELL DOWN, CONT RIH w/ TBG, N/C, 2 -JNTS TBG, S/N, 1 -JNT, T /A, 155 -JNTS, P.U. PREP & TALLY TBG, P.U. 37 -JNTS OFF TRAILER, 4' PUP JNT, TBG HANGER, SET T/A - M.U. & RIH w/ N/C, 2 -JNTS, S/N, 1 -JNT, T/A/C, 22 -JNTS TBG, SWI, S.D.F.N. - M.U. & RIH w/ N/C, 2 -JNTS, S/N, 1 -JNT, T/A/C, 22 -JNTS TBG, SWI, S.D.F.N. - M.U. & RIH w/ N/C, 2 -JNTS, S/N, 1 -JNT, T/A/C, 22 -JNTS TBG, SWI, S.D.F.N. - R.D. SWIVEL, POOH & L.D. 200 -JNTS 2 7/8" L -80 TBG - R.D. SWIVEL, POOH & L.D. 200 -JNTS 2 7/8" L -80 TBG - R.D. SWIVEL, POOH & L.D. 200 -JNTS 2 7/8" L -80 TBG - CIRC WELL w/ 136 BW - CIRC WELL w/ 136 BW - CIRC WELL w/ 136 BW - BLEED WELL

DOWN, RIH w/ 4 -JNTS TBG, R.U. POWER SWIVEL, CONT TO CLEAN OUT FILL TO 4980', TAG 2nd PLUG, DRILL UP (14 MIN) R.D. SWIVEL, RIH w/ TBG, TAG FILL @ 6080', L.D. 8 -JNTS, RIH w/ 8 -JNTS FROM DERRICK, R.U. POWER SWIVEL, CLEAN OUT TO P.B.T.D. @ 6250' - BLEED WELL DOWN, RIH w/ 4 -JNTS TBG, R.U. POWER SWIVEL, CONT TO CLEAN OUT FILL TO 4980', TAG 2nd PLUG, DRILL UP (14 MIN) R.D. SWIVEL, RIH w/ TBG, TAG FILL @ 6080', L.D. 8 -JNTS, RIH w/ 8 -JNTS FROM DERRICK, R.U. POWER SWIVEL, CLEAN OUT TO P.B.T.D. @ 6250' - BLEED WELL DOWN, RIH w/ 4 -JNTS TBG, R.U. POWER SWIVEL, CONT TO CLEAN OUT FILL TO 4980', TAG 2nd PLUG, DRILL UP (14 MIN) R.D. SWIVEL, RIH w/ TBG, TAG FILL @ 6080', L.D. 8 -JNTS, RIH w/ 8 -JNTS FROM DERRICK, R.U. POWER SWIVEL, CLEAN OUT TO P.B.T.D. @ 6250' - BLEED WELL DOWN, RIH w/ 4 -JNTS TBG, R.U. POWER SWIVEL, CONT TO CLEAN OUT FILL TO 4980', TAG 2nd PLUG, DRILL UP (14 MIN) R.D. SWIVEL, RIH w/ TBG, TAG FILL @ 6080', L.D. 8 -JNTS, RIH w/ 8 -JNTS FROM DERRICK, R.U. POWER SWIVEL, CLEAN OUT TO P.B.T.D. @ 6250' - R.U. POWER SWIVEL & PUMP LINES, DRILL UP KILL PLUG (13 MIN) SWIVEL DOWN, TAG FILL @ 4297', CLEAN OUT FILL TO 4692', CIRC CLEAN, POOH w/ 4 -JNTS TBG, SWI, S.D.F.N. - R.U. POWER SWIVEL & PUMP LINES, DRILL UP KILL PLUG (13 MIN) SWIVEL DOWN, TAG FILL @ 4297', CLEAN OUT FILL TO 4692', CIRC CLEAN, POOH w/ 4 -JNTS TBG, SWI, S.D.F.N. - R.U. POWER SWIVEL & PUMP LINES, DRILL UP KILL PLUG (13 MIN) SWIVEL DOWN, TAG FILL @ 4297', CLEAN OUT FILL TO 4692', CIRC CLEAN, POOH w/ 4 -JNTS TBG, SWI, S.D.F.N. - R.U. POWER SWIVEL & PUMP LINES, DRILL UP KILL PLUG (13 MIN) SWIVEL DOWN, TAG FILL @ 4297', CLEAN OUT FILL TO 4692', CIRC CLEAN, POOH w/ 4 -JNTS TBG, SWI, S.D.F.N. - M.U. & RIH w/ 4 3/4" CONCAVE BUTTON MILL, 1 -JNT TBG, 2 7/8" S/N, 135 -JNTS TBG, TAG KILL PLUG @ 4270', L.D. 1 -JNT TBG - M.U. & RIH w/ 4 3/4" CONCAVE BUTTON MILL, 1 -JNT TBG, 2 7/8" S/N, 135 -JNTS TBG, TAG KILL PLUG @ 4270', L.D. 1 -JNT TBG - M.U. & RIH w/ 4 3/4" CONCAVE BUTTON MILL, 1 -JNT TBG, 2 7/8" S/N, 135 -JNTS TBG, TAG KILL PLUG @ 4270', L.D. 1 -JNT TBG - RU PRESSURE TEST UNIT. PRESSURE TEST DOUBLE PIPE RAMS W/ LOW TEST OF 250-300 PSI FOR 5 MIN & HIGH TEST OF 5000 PSI FOR 10 MIN. - RU PRESSURE TEST UNIT. PRESSURE TEST DOUBLE PIPE RAMS W/ LOW TEST OF 250-300 PSI FOR 5 MIN & HIGH TEST OF 5000 PSI FOR 10 MIN. - RU PRESSURE TEST UNIT. PRESSURE TEST DOUBLE PIPE RAMS W/ LOW TEST OF 250-300 PSI FOR 5 MIN & HIGH TEST OF 5000 PSI FOR 10 MIN. - RU PRESSURE TEST UNIT. PRESSURE TEST DOUBLE PIPE RAMS W/ LOW TEST OF 250-300 PSI FOR 5 MIN & HIGH TEST OF 5000 PSI FOR 10 MIN. - R.U. FLOOR, N.U. DOUBLE PIPE RAMS, R.D. FLOOR, R.U. TONGS & HANDRAILS - R.U. FLOOR, N.U. DOUBLE PIPE RAMS, R.D. FLOOR, R.U. TONGS & HANDRAILS - R.U. FLOOR, N.U. DOUBLE PIPE RAMS, R.D. FLOOR, R.U. TONGS & HANDRAILS - R.U. FLOOR, N.U. DOUBLE PIPE RAMS, R.D. FLOOR, R.U. TONGS & HANDRAILS - R.U. WIRELINE (EXTREME) OPEN WELL UP UNTIL OIL TURNS TO H2O, RIH & SET KILL PLUG @ 4270', POOH, BLEED WELL OFF, R.D. WIRELINE - R.U. WIRELINE (EXTREME) OPEN WELL UP UNTIL OIL TURNS TO H2O, RIH & SET KILL PLUG @ 4270', POOH, BLEED WELL OFF, R.D. WIRELINE - R.U. WIRELINE (EXTREME) OPEN WELL UP UNTIL OIL TURNS TO H2O, RIH & SET KILL PLUG @ 4270', POOH, BLEED WELL OFF, R.D. WIRELINE - RD Baker Hughes frac equipment & Extreme WLT. Open well for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & died. Recovered 450 bbls. - RD Baker Hughes frac equipment & Extreme WLT. Open well for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & died. Recovered 450 bbls. - RD Baker Hughes frac equipment & Extreme WLT. Open well for immediate flowback @ approx 3 BPM. Well flowed for 4 hours & died. Recovered 450 bbls. - Stage # 940 psi on well. Frac GB6&4 sds w/ 118,560#'s of 20/40 white sand in 569 bbls of Lightning 17 fluid. Broke @ 4018 psi @ 4 BPM. Treated w/ ave pressure of 3174 psi @ ave rate of 27.2 BPM. ISDP 2245, FG:.96, 5 min SIP 1874 psi, 10 min SIP 1722 psi, 15 min SIP 1608 psi. - Stage # 940 psi on well. Frac GB6&4 sds w/ 118,560#'s of 20/40 white sand in 569 bbls of Lightning 17 fluid. Broke @ 4018 psi @ 4 BPM. Treated w/ ave pressure of 3174 psi @ ave rate of 27.2 BPM. ISDP 2245, FG:.96, 5 min SIP 1874 psi, 10 min SIP 1722 psi, 15 min SIP 1608 psi. - Stage # 940 psi on well. Frac

GB6&4 sds w/ 118,560#'s of 20/40 white sand in 569 bbls of Lightning 17 fluid. Broke @ 4018 psi @ 4 BPM. Treated w/ ave pressure of 3174 psi @ ave rate of 27.2 BPM. ISDP 2245, FG: .96, 5 min SIP 1874 psi, 10 min SIP 1722 psi, 15 min SIP 1608 psi. - Stage # 940 psi on well. Frac GB6&4 sds w/ 118,560#'s of 20/40 white sand in 569 bbls of Lightning 17 fluid. Broke @ 4018 psi @ 4 BPM. Treated w/ ave pressure of 3174 psi @ ave rate of 27.2 BPM. ISDP 2245, FG: .96, 5 min SIP 1874 psi, 10 min SIP 1722 psi, 15 min SIP 1608 psi. - Could not get perfs to break. RIH w/ dump baler and spot acid over perfs. - Could not get perfs to break. RIH w/ dump baler and spot acid over perfs. - Could not get perfs to break. RIH w/ dump baler and spot acid over perfs. - RU Extreme WLT. Perforate GB6 sands @ 4416-18', 4412-13' & GB4 sands @ 4340-41', 4321-22' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. Perforate GB6 sands @ 4416-18', 4412-13' & GB4 sands @ 4340-41', 4321-22' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. Perforate GB6 sands @ 4416-18', 4412-13' & GB4 sands @ 4340-41', 4321-22' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. Perforate GB6 sands @ 4416-18', 4412-13' & GB4 sands @ 4340-41', 4321-22' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - Stage #4 1504 psi on well. Frac PB-10 sds w/ 30,362#'s of 20/40 white sand in 155 bbls of Lightning 17 fluid. Broke @ 3972 psi @ 4.1 BPM. Treated w/ ave pressure of 3009 psi @ ave rate of 29.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. Screened out w/ 3500# sand left in csg. - Stage #4 1504 psi on well. Frac PB-10 sds w/ 30,362#'s of 20/40 white sand in 155 bbls of Lightning 17 fluid. Broke @ 3972 psi @ 4.1 BPM. Treated w/ ave pressure of 3009 psi @ ave rate of 29.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. Screened out w/ 3500# sand left in csg. - Stage #4 1504 psi on well. Frac PB-10 sds w/ 30,362#'s of 20/40 white sand in 155 bbls of Lightning 17 fluid. Broke @ 3972 psi @ 4.1 BPM. Treated w/ ave pressure of 3009 psi @ ave rate of 29.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. Screened out w/ 3500# sand left in csg. - Stage #4 1504 psi on well. Frac PB-10 sds w/ 30,362#'s of 20/40 white sand in 155 bbls of Lightning 17 fluid. Broke @ 3972 psi @ 4.1 BPM. Treated w/ ave pressure of 3009 psi @ ave rate of 29.7 BPM. Pumped 504 gals of 15% HCL in flush for Stage #5. Screened out w/ 3500# sand left in csg. - RU Extreme WLT. Perforate PB-10 sands @ 4578-82' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. - RU Extreme WLT. Perforate PB-10 sands @ 4578-82' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. - RU Extreme WLT. Perforate PB-10 sands @ 4578-82' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. - RU Extreme WLT. Perforate PB-10 sands @ 4578-82' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 12 shots. - Stage #3 24 psi on well. Frac D1,D2 & DS2 sds w/ 72,557#'s of 20/40 white sand in 355 bbls of Lightning 17 fluid. Broke @ 3921 psi @ 4.4 BPM. ISIP 1731 psi, FG=.81, 1 min SIP 1383 psi, 4 min SIP 1187 psi. Treated w/ ave pressure of 2875 psi @ ave rate of 30.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. Screened out w/ 2300# sand left in csg. - Stage #3 24 psi on well. Frac D1,D2 & DS2 sds w/ 72,557#'s of 20/40 white sand in 355 bbls of Lightning 17 fluid. Broke @ 3921 psi @ 4.4 BPM. ISIP 1731 psi, FG=.81, 1 min SIP 1383 psi, 4 min SIP 1187 psi. Treated w/ ave pressure of 2875 psi @ ave rate of 30.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. Screened out w/ 2300# sand left in csg. - Stage #3 24 psi on well. Frac D1,D2 & DS2 sds w/ 72,557#'s of 20/40 white sand in 355 bbls of Lightning 17 fluid. Broke @ 3921 psi @ 4.4 BPM. ISIP 1731 psi, FG=.81, 1 min SIP 1383 psi, 4 min SIP 1187 psi. Treated w/ ave pressure of 2875 psi @ ave rate of 30.5 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. Screened out w/ 2300# sand left in csg. - RU Extreme WLT. RIH w/ Weatherford 5-1/2" 5K composite solid plug & perf guns. Set plug @ 4960'. Perforate D2 sds @ 4905-07', D1 sands @ 4886-88', & DS2 sands @ 4786-87' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. RIH w/ Weatherford 5-1/2" 5K composite solid plug & perf guns. Set plug @ 4960'. Perforate D2 sds @ 4905-07', D1 sands @ 4886-88', &

DS2 sands @ 4786-87' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. RIH w/ Weatherford 5-1/2" 5K composite solid plug & perf guns. Set plug @ 4960'. Perforate D2 sds @ 4905-07', D1 sands @ 4886-88', & DS2 sands @ 4786-87' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. - RU Extreme WLT. RIH w/ Weatherford 5-1/2" 5K composite solid plug & perf guns. Set plug @ 4960'. Perforate D2 sds @ 4905-07', D1 sands @ 4886-88', & DS2 sands @ 4786-87' w/ 3 1/8" slick guns (16 gram .34" EH 21.00" pen) w/ 3 spf for total of 15 shots. **Finalized**

Daily Cost: \$67,037

Cumulative Cost: \$251,745

Pertinent Files: Go to File List